



Questar Gas Company
180 East 100 South
P.O. Box 45360
Salt Lake City, UT 84145-0360
Fax 801 324 5935

Legal Department

March 31, 2010

RECEIVED
2010 APR -5 AM 8:29
IDAHO PUBLIC UTILITIES COMMISSION

QST-5

VIA FEDERAL EXPRESS

Ms. Terri Carlock
Idaho Public Utilities Commission
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Questar Gas Company's 2009 FERC Form 2: Annual Report

Dear Ms. Carlock:

Enclosed are three originals of its 2009 FERC Form 2: Annual Report of Major Natural Gas Companies. Pages 310 through 313a, 332, and 333 of this document include data regarding customer-specific information in addition to sensitive information about Questar Gas and affiliate company reserve volumes. Questar Gas requests that these pages be treated confidentially. Certain information has been redacted on these pages in the bound document and the pages have been stamped accordingly.

If disclosed to the general public, this information could subject Questar Gas to an unfair competitive injury with respect to other producers as well as purchasers of natural gas. Ultimately, this could have an adverse rate impact on Questar Gas' customers.

I have also enclosed pages 310 through 313a, 332, and 333, copied on yellow paper and stamped "CONFIDENTIAL," to be filed separately from the bound Annual Report, to avoid public review. It is our understanding that Questar Gas will be notified if these pages are not classified as confidential.

Very truly yours,

JRN/gj
Enclosures

Check appropriate box:

Original signed form

Conformed copy

Form Approved
OMB No. 1902-0028
(Expires 7/31/96)

RECEIVED

2010 APR -5 AM 10:05

IDAHO PUBLIC
UTILITIES COMMISSION

QST-5



FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL
GAS COMPANIES
TO THE
PUBLIC SERVICE COMMISSION
OF IDAHO

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

QUESTAR

QUESTAR GAS COMPANY

180 EAST FIRST SOUTH P.O. BOX 45360
SALT LAKE CITY, UTAH 84145-0360

Year of Report

December 31, 2009

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 2**

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box or page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by Independent certified public accountants or Independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

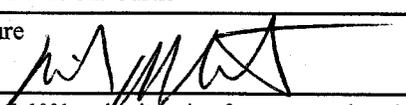
"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Questar Gas Company	02 Year of Report Dec. 31, 2009	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
05 Name of Contact Person Kent Dickson	06 Title of Contact Person Financial Reports Supervisor	
07 Address of Contact Person (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
08 Telephone of Contact Person, Including Area Code (801) 324-1985	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) March 31, 2010
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name David M. Curtis	02 Title Vice President and Controller	
03 Signature 	04 Date Signed (Mo, Day, Yr) March 31, 2010	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

LIST OF SCHEDULES (NATURAL GAS COMPANY)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	General Description of Construction Overhead Procedure	218		
19	Accumulated Provision for Depreciation of Gas Utility Plant	219		
20	Gas Stored	220		
21	Investments	222-223		
22	Investments in Subsidiary Companies	224-225		
23	Prepayments	230		
24	Extraordinary Property Losses	230		
25	Unrecovered Plant and Regulatory Study Costs	230		
26	Other Regulatory Assets	232		
27	Miscellaneous Deferred Debits	233		
28	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
29	Capital Stock	250-251		
30	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
31	Other Paid-in Capital	253		
32	Discount on Capital Stock	254		
33	Capital Stock Expense	254		
34	Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
35	Long-Term Debt	256-257		
36	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
37	Unamortized Loss and Gain on Reacquired Debt	260		

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

LIST OF SCHEDULES (NATURAL GAS COMPANY) (Continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
39	Taxes Accrued, Prepaid, and Charged During Year	262-263		
40	Miscellaneous Current and Accrued Liabilities	268		
41	Other Deferred Credits	269		
42	Accumulated Deferred Income Taxes-Other Property	274-275		
43	Accumulated Deferred Income Taxes-Other	276-277		
44	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
45	Gas Operating Revenues	300-301		
46	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
47	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
48	Revenues from Storage Gas of Others	306-307		
49	Other Gas Revenues	308		
50	Gas Operation and Maintenance Expenses	317-325		
51	Exchange and Imbalance Transactions	328		
52	Gas Used in Utility Operations	331		
53	Transmission and Compression of Gas by Others	332		
54	Other Gas Supply Expenses	334		
55	Miscellaneous General Expenses-Gas	335		
56	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
57	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
58	Regulatory Commission Expenses	350-351		
59	Distribution of Salaries and Wages	354-355		
60	Charges for Outside Professional and Other Consultative Services	357		
	GAS PLANT STATISTICAL DATA			
61	Compressor Stations	508-509		
62	Gas Storage Projects	512-513		
63	Transmission Lines	514		
64	Transmission System Peak Deliveries	518		
65	Auxiliary Peaking Facilities	519		
66	Gas Account-Natural Gas	520		
67	System Map	522		
68	Footnote Reference	551		
69	Footnote Text	552		
70	Stockholder's Reports (check appropriate box)			

- Four copies will be submitted
- No annual report to stockholders is prepared

BLANK PAGE
[Next page is 101]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: right;">David M. Curtis, Vice Pres & Controller 180 East First South St. P.O. Box 45360 Salt Lake City, Utah 84145-0360</p>			
<p>2. Provide the name of the State under the laws which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">State of Utah - May 7, 1935</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Colorado - Producing Properties, Natural Gas, Distribution Montana - Producing Properties New Mexico - Producing Properties Utah - Natural Gas, Distribution Utility and Producing Properties Wyoming - Natural Gas, Distribution Utility and Producing Properties Idaho - Natural Gas, Distribution Utility</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

CONTROL OVER RESPONDENT

<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state</p>	<p>name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>
---	--

Questar Gas is a wholly owned subsidiary of Questar.

Detailed information is disclosed in the 2009 Form 10-K reports filed by Questar Gas and Questar Corporation.

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, and "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1					
2					
3					
4					
5					
6	Page Not Applicable				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

BLANK PAGE
[Next page is 107]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement

how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the ten largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and in a footnote, state the purpose of such closing: March 10, 2009	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 9,189,626 By proxy: 0	3. Give the date and place of such meeting: May 19, 2009 Salt Lake City, UT
--	--	---

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	9,189,626	9,189,626		
5	TOTAL number of security holders	One	One		
6	TOTAL votes of security holders listed below	9,189,626	9,189,626		
7	Questar Corporation	9,189,626	9,189,626		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	-------------------------------------

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development,

purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. See Page 108a
2. None
3. None
4. None
5. None
6. None
7. None
8. On September 1, 2009 Questar Gas and affiliated companies implemented their annual merit increase. The annualized impact to the projected salaries/wages of Questar Gas employees and the projected salaries/wages for shared services is \$1,926,605.
9. See Page 108b, 108c
10. See Page 108c
11. See Pages 108d, 108e
12. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

IMPORTANT CHANGES DURING THE YEAR

1. CHANGES AND ADDITIONS TO FRANCHISE RIGHTS

Franchise rights were obtained by Questar Gas Company in the calendar year of 2009 from the following:

- | | |
|----------------------------|---|
| North Logan City Franchise | Initial term of 20 years.
At expiration, the franchise shall continue with same terms for up to 2 additional terms of 15 years each.
\$50 consideration given |
| Sandy City Franchise | Initial term expires January 30, 2020.
Written notice for renewal shall be given by Questar to the City Administrator at least 18 months
(and again at 9 months) before expiration of the initial term. If such notice is not provided, this franchise
agreement shall continue from month to month after the end of the initial term subject to termination
upon 30 days written notice by the City. |

9. IMPORTANT LEGAL PROCEEDINGS

Rate Regulation and Other Matters

Regulation

As a public utility, Questar Gas is subject to the jurisdiction of the PSCU and PSCW. Natural gas sales and transportation services are provided under rate schedules approved by the two regulatory commissions. Questar Gas is authorized to earn a return on equity of 10.0% in Utah and 10.5% in Wyoming. Both the PSCU and PSCW permit Questar Gas to recover gas costs through a balancing-account procedure and to reflect natural gas-price changes on a periodic basis, typically twice a year in the spring and the fall. Questar Gas has also received permission from the PSCU and PSCW to recover as part of its gas costs the specific costs associated with hedging activities.

Questar Gas filed a general rate case in Utah in December 2007. The PSCU allowed Questar Gas to increase its non-gas distribution revenues by an annualized \$12.0 million beginning August 15, 2008 and authorized a 10.0% return on equity. Questar Gas filed a general rate case in Wyoming in August 2008. The PSCW authorized a 10.5% return on equity. Questar Gas filed a general rate case in Utah in December 2009, requesting an allowed return on equity of 10.6%, an increase in rates of \$17.2 million, a mechanism to adjust rates for investment in feeder line replacement, and a continuation of the CET.

Questar Gas is subject to the requirements of the Pipeline Safety Improvement Act of 2002. Questar Gas estimates that it will cost \$4.0 to \$5.0 million per year to comply with the Act, not including costs of pipeline replacement if necessary. The PSCU has allowed Questar Gas to recover these costs and to record a regulatory asset for costs incurred to comply with this Act.

Questar Gas Rate Changes

Questar Gas filed a general rate case in Utah in December 2009, requesting an allowed return on equity of 10.6%, an increase in rates of \$17.2 million, a mechanism to adjust rates for investment in feeder line replacement, and a continuation of the CET.

Questar Gas filed a general rate case in Utah in December 2007. The PSCU allowed Questar Gas to increase its non-gas distribution revenues by an annualized \$12.0 million beginning August 15, 2008 and authorized a 10.0% return on equity. Questar Gas filed a general rate case in Wyoming in August 2008. The PSCW authorized a 10.5% return on equity.

In January 2007, the PSCU approved a demand-side management program (DSM) effective January 1, 2007. Under the DSM, Questar Gas encourages the conservation of natural gas through advertising, rebates for efficient homes and appliances, and energy audits. The costs related to the DSM are deferred and recovered from customers through periodic rate adjustments. Questar Gas received revenues for recovery of DSM costs amounting to \$26.9 million in 2009 compared with \$6.6 million in 2008. As of December 31, 2009, Questar Gas had a regulatory asset of \$40.6 million for DSM costs to be recovered from customers.

In October 2006, the PSCU approved a three-year pilot program for a conservation enabling tariff (CET) effective January 1, 2006, to promote energy conservation. Under the company's prior rate structure, non-gas revenues declined when average temperature-adjusted usage per customer declined while non-gas revenues increased when average temperature-adjusted usage per customer increased. Under the CET, Questar Gas non-gas revenues are decoupled from the temperature-adjusted usage per customer. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. These adjustments are limited to five percent of distribution non-gas revenues. Under the CET, Questar Gas recorded a \$4.0 million revenue decrease in 2009 compared with a \$1.0 million increase in 2008. In late 2007, the PSCU ordered a continuation of the CET program for an additional two years through 2010.

Legal Proceedings

Questar Gas is involved in various commercial and regulatory claims and litigation and other legal proceedings that arise in the ordinary course of its business. Management does not believe any of them will have a material adverse effect on the Company's financial position, results of operations or cash flows. A liability is recorded for a loss contingency when its occurrence is probable and damages can be reasonably estimated based on the anticipated most likely outcome. Disclosures are provided for contingencies reasonably likely to occur which would have a material adverse effect on the Company's financial position, results of operations or cash flows. Some of the claims involve highly complex issues relating to liability, damages and other matters subject to substantial uncertainties and, therefore, the probability of liability or an estimate of loss cannot be reasonably determined.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2009

UTAH	AVG	TEMP.	January 1, 2009	April 1, 2009	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	April 1, 2009
GSI	863,994	93,765,971	\$729,627,731	\$741,312,432	\$11,684,701
GSE	0	0	\$0	\$0	\$0
GSS	0	0	\$0	\$0	\$0
F1/FS	673	7,020,183	\$38,894,129	\$39,802,396	\$908,267
F-3	0	0	\$0	\$0	\$0
F-4	0	0	\$244	\$244	\$0
NGV	1	425,803	\$3,285,928	\$4,252,792	\$966,864
E1	0	0	\$0	\$0	\$0
FT	16	28,971,744	\$3,887,557	\$4,081,462	\$193,905
MT	1	24,407	\$15,573	\$22,324	\$6,751
IT/TS	113	27,975,431	\$4,412,766	\$6,009,494	\$1,596,728
TOTAL UTAH	864,798	158,183,539	\$780,123,928	\$795,481,144	\$15,357,216

WYOMING	AVG	TEMP.	January 1, 2009	April 1, 2009	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	April 1, 2009
GSI	26,264	3,457,961	\$27,104,327	\$27,133,861	\$29,534
GSW	0	0	\$0	\$0	\$0
F1	42	276,284	\$1,700,229	\$1,702,746	\$2,517
NGV	1	7,881	\$65,437	\$65,437	\$0
IC	3	631,476	\$64,836	\$66,048	\$1,212
IT	1	52,239	\$17,723	\$17,723	\$0
TOTAL WY	26,311	4,425,841	\$28,952,552	\$28,985,815	\$33,263

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2009

UTAH	AVG CUST	DTH	April 1, 2009 Change in Revenue	July 1, 2009 Change in Revenue	REVENUE July 1, 2009
GSI	863,994	93,765,971	\$741,312,432	\$736,942,538	(\$4,369,894)
GSE	0	0	\$0	\$0	\$0
GSS	0	0	\$0	\$0	\$0
FS	673	7,020,183	\$39,802,396	\$37,684,479	(\$2,117,917)
F-3	0	0	\$0	\$0	\$0
F-4	0	0	\$244	\$244	\$0
NGV	1	425,803	\$4,252,792	\$4,124,365	(\$128,427)
E1	0	0	\$0	\$0	\$0
FT	16	28,971,744	\$4,081,462	\$4,998,382	\$916,920
MT	1	24,407	\$22,324	\$22,324	\$0
TS	113	27,975,431	\$6,009,494	\$6,009,494	\$0
TOTAL UTAH	864,798	158,183,539	\$795,481,144	\$789,781,826	(\$5,699,318)

WYOMING	AVG CUST	TEMP. ADJ DTH	April 1, 2009 Change in Revenue	July 1, 2009 Change in Revenue	REVENUE July 1, 2009
GSI	26,264	3,457,961	\$27,133,861	\$27,438,196	\$304,335
GSW	0	0	\$0	\$0	\$0
F1/FS	42	276,284	\$1,702,746	\$1,605,043	(\$97,703)
NGV	1	7,881	\$65,437	\$77,319	\$11,882
IC	3	631,476	\$66,048	\$66,048	\$0
IT	1	52,239	\$17,723	\$19,217	\$1,494
TOTAL WY	26,311	4,425,841	\$28,985,815	\$29,205,823	\$220,008

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,637,138,486	1,694,181,416
3	Construction Work in Progress (107)	200-201	15,258,470	33,384,980
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,652,396,956	1,727,566,396
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(657,286,301)	(690,413,239)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	995,110,655	1,037,153,157
7	Nuclear Fuel (120.1-120.4, 120.6)	-		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assem. (120.5)	-		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	995,110,655	1,037,153,157
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221		
16	Investments in Associated Companies (123)	222-223		
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	222-223-229	0	0
21	Special Funds (125-128)	-	4,588,797	4,037,454
22	TOTAL Other Property & Investments (Total of lines 14 thru 20)	-	4,588,797	4,037,454
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	1,137,184	7,104,887
25	Special Deposits (132-134)	-	0	0
26	Working Funds (135)	-	62,100	62,100
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	-	573	282
29	Customer Accounts Receivable (142)	-	176,763,506	164,763,326
30	Other Accounts Receivable (143)	-	907,150	3,939,137
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(5,341,936)	(5,068,662)
32	Notes Receivable from Associated Companies (145)	-	0	0
33	Accounts Receivable from Assoc. Companies (146)	-	2,242,216	3,310,775
34	Fuel Stock (151)	-		
35	Fuel Stock Expense Undistributed (152)	-		
36	Residuals (Elec) and Extracted Products (Gas) (153)	-		
37	Plant Material and Operating Supplies (154)	-	13,881,557	12,171,267
38	Merchandise (155)	-		
39	Other Materials and Supplies (156)	-	44,224	64,094
40	Nuclear Materials Held for Sale (157)	-		
41	Allowances (158.1 and 158.2)	-		
42	(Less) Noncurrent Portion of Allowances	-		
43	Stores Expense Undistributed (163)	-	(108,430)	(111,180)
44	Gas Stored Underground - Current (164.1)	220	61,834,504	42,514,104
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
46	Prepayments (165)	230	2,715,429	3,748,721
47	Advances for Gas (166-167)	229		
48	Interest and Dividends Receivable (171)	-	0	0
49	Rents Receivable (172)	-		
50	Accrued Utility Revenues (173)	-		
51	Miscellaneous Current and Accrued Assets (174)	-	0	0
52	TOTAL Current & Accrued Assets (Enter Total of lines 23 thru 50)		254,138,078	232,498,851

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	3,265,192	2,925,604
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Other Regulatory Assets (182.3)	-	31,202,198	52,432,035
57	Prelim. Survey and Investigation Charges (Electric) (183)	-	0	0
58	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	231		
59	Clearing Accounts (184)	-	(559,749)	(458,639)
60	Temporary Facilities (185)	-		
61	Miscellaneous Deferred Debits (186)	233	(19,312)	0
62	Def. Losses from Disposition of Utility Plt. (187)	-		
63	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
64	Unamortized Loss on Reacquired Debt (189)	-	7,460,406	6,929,777
65	Accumulated Deferred Income Taxes (190)	234-235	4,136,154	4,796,614
66	Unrecovered Purchased Gas Costs (191)	-	(46,094,939)	(27,197,250)
67	Misc Dr-Fin Hedge Mark-to-Mrkt	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		(610,050)	39,428,141
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		1,253,227,480	1,313,117,603

Name of Respondent QUESTAR GAS COMPANY	This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	--	--------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	22,974,065	22,974,065
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	147,834,876	148,901,140
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	213,798,889	227,166,091
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	384,607,830	399,041,296
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	370,000,000	370,000,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	370,000,000	370,000,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-		
25	Accumulated Provision for Property Insurance (228.1)	-		
26	Accumulated Provision for Injuries and Damages (228.2)	-		
27	Accumulated Provision for Pensions and Benefits (228.3)	-		
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	725,446	763,788
29	Accumulated Provision for Rate Refunds (229)	-		
30	TOTAL Other Noncurrent Liab. (Enter Total of lines 24 thru 29)		725,446	763,788
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	0	0
33	Accounts Payable (232)	-	120,877,987	125,632,446
34	Notes Payable to Associated Companies (233)	-	88,300,000	87,000,000
35	Accounts Payable to Associated Companies (234)	-	38,352,184	37,228,084
36	Customer Deposits (235)	-	5,360,471	5,814,792
37	Taxes Accrued (236)	262-263	(8,229,637)	505,430
38	Interest Accrued (237)	-	5,822,325	5,822,325
39	Dividends Declared (238)	-	0	0
40	Matured Long-Term Debt (239)	-		
41	Matured Interest (240)	-		
42	Tax Collections Payable (241)	-	10,940,425	11,150,990
43	Miscellaneous Current and Accrued Liabilities (242)	268	7,140,494	8,371,171
44	Obligations Under Capital Leases-Current (243)	-		
45	TOTAL Current & Accrued Liab. (Enter Total of lines 32 thru 44)		268,564,249	281,525,238

Name of Respondent QUESTAR GAS COMPANY		This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS) (Continued)					
Omit Cents					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		56,163,820	52,229,424	
48	Accumulated Deferred Investment Tax Credits (255)		2,219,667	1,842,422	
49	Deferred Gains from Disposition of Utility Plant (256)				
50	Other Deferred Credits (253)	269	16,406,054	18,193,131	
51	Other Regulatory Liabilities (254)	278	1,360,441	1,129,226	
52	Unamortized Gain on Reacquired Debt (257)	260	0	0	
53	Accumulated Deferred Income Taxes (281-283)		153,179,975	188,393,078	
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		229,329,955	261,787,281	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities & Other Credits (Enter Total of lines 14, 22, 30, 45, 54)		1,253,227,480	1,313,117,603	

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR

- | | |
|--|--|
| <p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or</p> |
|--|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	919,868,310	1,000,259,421
3	Operating Expenses			
4	Operating Expenses (401)	317-325	760,751,909	845,970,063
5	Maintenance Expenses (402)	317-325	15,201,610	16,752,095
6	Depreciation Expense (403)	336-338	43,703,403	41,445,592
7	Amort. & Depl. of Utility Plant (404-405)	336-338	20,067	21,848
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	13,289,356	11,848,690
14	Income Taxes - Federal (409.1)	262-263	20,842,745	21,048,623
15	- Other (409.1)	262-263	(1,531,747)	(935,583)
16	Provision for Deferred Income Taxes (410.1)	234-235	2,709,587	2,401,655
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	0	0
18	Investment Tax Credit Adj. - Net (411.4)		0	0
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		854,986,930	938,552,983
24	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		64,881,380	61,706,438

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, line 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		919,868,310	1,000,259,421			2
						3
		760,751,909	845,970,063			4
		15,201,610	16,752,095			5
		43,703,403	41,445,592			6
		20,067	21,848			7
						8
						9
						10
						11
						12
		13,289,356	11,848,690			13
		20,842,745	21,048,623			14
		(1,531,747)	(935,583)			15
		2,709,587	2,401,655			16
		0	0			17
		0	0			18
						19
						20
						21
						22
		854,986,930	938,552,983			23
		64,881,380	61,706,438			24

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried fwd. from page 114)	-	64,881,380	61,706,438
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Rev. From Merchandising, Jobbing & Contract Work (415)			
30	(Less) Costs & Exp. of Merch., Job. & Contr. Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0
35	Interest and Dividend Income (419)		2,752,144	1,385,467
36	Allow. for Other Funds Used During Construction (419.1)		0	253,061
37	Miscellaneous Nonoperating Income (421)		5,104,072	4,921,273
38	Gain on Disposition of Property (421.1)		21,004	9,514
39	TOTAL Other Income (Enter Total of lines 25 thru 34)		7,877,220	6,569,315
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		0	2,430
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	239,834	1,351,582
44	TOTAL Other Inc. Deductions (Total of lines 37 thru 39)		239,834	1,354,012
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes-Federal (409.2)	262-263	(1,918,255)	2,080,355
48	Income Taxes-Other (409.2)	262-263	352,495	240,707
49	Provision for Deferred Inc. Taxes (410.2)	234-235	4,369,553	(433,757)
50	(Less) Provision for Deferred Income Taxes-Cr.(411.2)	234-235		
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		(377,246)	(377,977)
53	TOTAL Taxes on Other Inc. & Deduct. (Total of 42 thru 48)		2,426,547	1,509,328
54	Net Other Inc. & Deduct. (Enter Total of lines 35,40,49)		5,210,839	3,705,975
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		23,289,300	21,591,106
57	Amort. of Debt Disc. and Expense (428)	258-259	870,217	869,898
58	Amort. of Loss on Reacquired Debt (428.1)		0	0
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259	0	0
60	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		0	0
61	Interest on Debt to Assoc. Companies (430)	340	248,575	2,031,690
62	Other Interest Expense (431)	340	4,413,048	1,426,432
63	(Less) Allow. for Borr. Funds Used During Constr.-Cr.(432)		(296,123)	(752,752)
64	Net Interest Charges (Enter Total of lines 52 thru 59)		28,525,017	25,166,375
65	Income Before Extraord. Items (Total of lines 21, 50 & 60)		41,567,202	40,246,038
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)			
69	Net Extraord. Items (Enter Total of line 63 less line 64)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraord. Items After Taxes (Total of line 65 less line 66)			
72	Net Income (Enter Total of lines 65 and 67)		41,567,202	40,246,038

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Year / Beginning of Current Year				
6	Current Year Reclassifications from Account 219 to Net Income				
7	Current Year Changes in Fair Value				
8	Total (lines 6 and 7)				
9	Balance of Account 219 at End of Current Year				

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES (Continued)

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 72) (i)	Total Comprehensive Income (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					

BLANK PAGE

[Next page is 118]

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|---|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 493, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. At lines 3,4,7,9,11. And 15, add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, e.g., 3.01, 3.02, etc.</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		213,798,889	201,052,851
2	Changes (Identify by prescribed retained earnings accounts)		0	0
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit: Retirement of Preferred Stock	204.0	0	0
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings(Acct.439)(Total of lines 4 thru 8)		0	0
10	Debit:			
11	Debit: Retirement of Preferred Stock	204.0	0	
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings(Acct.439)(Total of lines 10 thru 14)		0	0
16	Balance Transferred from Income (Account 433 less Account 418.1)		41,567,202	40,246,038
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings(Acct.436)(Lines 18 thru 21)		0	0
23	Dividends Declared - Preferred Stock (Account 437)			
24	8% Cumulative Preferred \$100 Stated Value		0	
25			0	0
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock(Acct.437)(Lines 24 thru 28)			
30	Dividends Declared - Common Stock (Account 438)			
31	Cash Dividends		(28,200,000)	(27,500,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock(Acct.438)(Lines 31 thru 35)		(28,200,000)	(27,500,000)
37	Transfers from Acct.216.1,Unappropriated Undistributed Subsidiary Earnings			
38	Balance-End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		227,166,091	213,798,889

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Current Year	Prior Year
		Amount (in dollars) (b)	Amount (in dollars) (c)
	<p align="center">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	<p>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>		
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1)(Enter Total of lines 45 & 46)		
48	TOTAL Appropriated Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 & 47)	227,166,091	213,798,889
	<p align="center">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.</p>		
49	Balance - Beginning of Year (Debit or Credit)	0	0
50	Equity in Earnings for Year (Credit) (Account 418.1)	0	0
51	(Less) Dividends Received (Debit)		
52	Other Changes (Explain)	0	0
53	Balance - End of Year (Total of lines 49 thru 52)	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

STATEMENT OF CASH FLOWS

- | | |
|---|---|
| <p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others</p> <p>3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|---|---|

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities	
2	Net Income (Line 68(c) on page 117)	41,567,202
3	Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	46,837,338
5	Amortization of (Specify)	
6	ARO - Accum Depr Change	0
7	Share-based Compensation	1,066,263
8	Deferred Income Taxes (Net)	34,552,643
9	Investment Tax Credit Adjustments (Net)	(377,246)
10	Net (Increase) Decrease in Receivables	7,626,654
11	Net (Increase) Decrease in Inventory	21,013,569
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	14,260,991
14	Net (Increase) Decrease in Other Regulatory Assets	(21,229,837)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(231,214)
16	(Less) Allowance for Other Funds Used During Construction	296,123
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19	Unrecovered Purchased Gas Costs	(18,897,689)
20	Other Deferred Debits	749,795
21	Prepayments	(1,033,292)
22	Deferred Credits	(2,147,319)
23	Asset Retirement Obligation	38,342
24	Net Cash Provided by (Used in) Operating Activities	
25	(Total of lines 2 thru 20)	124,092,323
26	Cash Flows from Investment Activities:	
27	Construction and Acquisition of Plant (including land):	
28	Gross Additions to Utility Plant (less nuclear fuel)	(87,625,334)
29	Gross Additions to Nuclear Fuel	
30	Gross Additions to Common Utility Plant	
31	Gross Additions to Nonutility Plant	
32	(Less) Allowance for Other Funds Used During Construction	(296,123)
33	Other: Retirement of Utility Plant	(1,254,505)
34		
35	Cash Outflows for Plant (Total of lines 26 thru 33)	(89,175,962)
36		
37	Acquisition of Other Noncurrent Assets (d)	551,342
38	Proceeds from Disposal of Noncurrent Assets (d)	
39		
40	Investments in and Advances to Assoc. and Subsidiary Companies	
41	Contributions and Advances from Assoc. and Subsidiary Companies	
42	Disposition of Investments in (and Advances to)	
43	Associated and Subsidiary Companies	
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
STATEMENT OF CASH FLOWS (Continued)				
<p>4. Investing Activities</p> <p>Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.</p> <p>Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>		<p>5. Codes used:</p> <p>(a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p>		
		6. Enter on page 122 clarifications and explanations.		
Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of codes) (a)	Amounts (b)		
46	Loans made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net (Increase) Decrease in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)			(88,624,620)
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Notes Pay-Current Portion LT Debt			0
62	Long-term Debt (b)			0
63	Preferred Stock			
64	Common Stock			0
65	Other: Notes payable to affiliates			(1,300,000)
66				
67	Net Increase in Short-Term Debt(c)			
68	Other:			
69				
70				
71	Cash Provided by Outside Sources (Total of lines 61 thru 69)			(1,300,000)
72				
73	Payments for Retirement of:			
74	Long-term Debt (b)			
75	Preferred Stock			0
76	Common Stock			
77	Other: Amortization of Discount on Long-term Debt			
78				
79	Net Decrease in Short-term Debt (c)			
80				
81	Dividends on Preferred Stock			
82	Dividends on Common Stock			(28,200,000)
83	Net Cash Provided by (Used in) Financing Activities			
84	(Total of lines 70 thru 81)			(29,500,000)
85				
86	Net Increase (Decrease) in Cash and Cash Equivalents			
87	(Total of lines 22, 57 and 83)			5,967,703
88				
89	Cash and Cash Equivalents at Beginning of Year			1,199,284
90				
91	Cash and Cash Equivalents at End of Year			7,166,986.97

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the

year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Note 1 – Summary of Significant Accounting Policies

Nature of Business

Questar Gas Company (Questar Gas or Company) is a wholly owned subsidiary of Questar. The Company provides retail natural gas distribution in Utah, southwestern Wyoming and a small portion of southeastern Idaho.

Accounting Standards References

In July 2009 the Financial Accounting Standards Board (FASB) completed a revision of non-governmental U.S. generally accepted accounting principles (GAAP) into a single authoritative source and issued a codification of accounting rules and references. Authoritative standards included in the codification are designated by their Accounting Standards Codification (ASC) topical reference, and revised standards are designated as Accounting Standards Updates (ASU), with a year and assigned sequence number. The codification effort, while not creating or changing accounting rules, changed how users would cite accounting regulations. Citations in financial statements must identify the sections within the new codification. The codification is effective for interim and annual periods ending after September 15, 2009. The Company is complying with the new codification standards.

Preparation of Financial Statements

The financial statements of Questar Gas were prepared in accordance with GAAP and with the instructions for annual reports on Form 10-K and Regulations S-X and S-K.

Use of Estimates

The preparation of financial statements and notes in conformity with GAAP requires that management formulate estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates.

The Company applies the regulatory accounting principles prescribed under ASC 980 "Regulated Operations" to the rate-regulated businesses. Under ASC 980, the Company records regulatory assets and liabilities that would not be recorded under GAAP for non-rate regulated entities. Regulatory assets and liabilities record probable future revenues or expenses associated with certain credits or charges that will be

recovered from or refunded to customers through the rate-making process. See Note 6 for a description and comparison of regulatory assets and liabilities as of December 31, 2009 and 2008.

Revenue Recognition

Questar Gas records revenues for gas delivered to residential and commercial customers but not billed as of the end of the accounting period. Unbilled gas deliveries are estimated for the period from the date meters are read to the end of the month. Approximately one-half month of revenue is estimated in any period. Gas costs and other variable costs are recorded on the same basis to ensure proper matching of revenues and expenses. Questar Gas tariff allows for monthly adjustments to customer bills to approximate the effect of abnormal weather on non-gas revenues. The weather-normalization adjustment significantly reduces the impact of weather on gas-distribution earnings. The PSCU approved a "conservation enabling tariff" (CET), to promote energy conservation. Under the CET, Questar Gas non-gas revenues are decoupled from the volume of gas used by customers. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. Rate adjustments occur every six months under the CET program. The adjustments amortize deferred CET amounts over a 12-month period. These adjustments are limited to five percent of non-gas revenues.

Regulation

Questar Gas is regulated by the PSCU and the PSCW. The Idaho Public Utilities Commission has contracted with the PSCU for rate oversight of Questar Gas operations in a small area of southeastern Idaho. These regulatory agencies establish rates for the transportation and sale of natural gas. The regulatory agencies also regulate, among other things, the extension and enlargement or abandonment of jurisdictional natural gas facilities. Regulation is intended to permit the recovery, through rates, of the cost of service, including a return on investment.

Cash and Cash Equivalents

Cash equivalents consist principally of repurchase agreements with maturities of three months or less. In almost all cases, the repurchase agreements are highly liquid investments in overnight securities made through commercial-bank accounts that result in available funds the next business day.

Notes Receivable from or Payable to Questar

Notes receivable from or payable to Questar represent interest bearing demand notes for cash loaned to or borrowed from Questar until needed in operations. The funds are centrally managed by Questar. Amounts loaned to Questar earn an interest rate that is identical to the interest rate paid by the Company for borrowings from Questar.

Purchased-Gas Adjustments

Questar Gas accounts for purchased-gas costs in accordance with procedures authorized by the PSCU and the PSCW. Purchased-gas costs that are different from those provided for in present rates are accumulated and recovered or credited through future rate changes. Questar Gas may hedge a portion of its natural gas supply to mitigate price fluctuations for gas-distribution customers. The regulatory commissions allow Questar Gas to record periodic mark-to-market adjustments for commodity-price derivatives in the purchased-gas-adjustment account.

Property, Plant and Equipment

Property, plant and equipment balances are stated at historical cost. Maintenance and repair costs are expensed.

Depreciation and Amortization

The provision for depreciation and amortization is based upon rates that will systematically charge the costs of assets against income over the estimated useful lives of those assets. Major categories of fixed assets in the gas distribution operations are grouped together and depreciated on a straight-line method. Under the group method, salvage value is not considered when determining depreciation rates. Gains and losses on asset disposals are recorded as adjustments in accumulated depreciation. Average depreciation, depletion and amortization rates for the year ended December 31, were 3.0% in 2009 and 3.1% in 2008 and 2007.

Contributions-in-aid-of-construction

Customer contributions-in-aid-of-construction reduce property, plant and equipment unless the amounts are refundable to customers. Contributions for main-line extensions may be refundable to customers if additional customers connect to the main-line segment within five years. Refundable contributions are recorded as liabilities until refunded or the five-year period expires without additional customer connections. Amounts not refunded reduce property, plant and equipment. Capital expenditures in the Consolidated Statements of Cash Flows are reported net of nonrefunded contributions.

Impairment of Long-Lived Assets

Properties are evaluated on a specific-asset basis or in groups of similar assets, as applicable. Impairment is indicated when a triggering event occurs and the sum of the estimated undiscounted future net cash flows of an evaluated asset is less than the asset's carrying value. If impairment is indicated, fair value is calculated using a discounted cash flow approach. Cash-flow estimates require forecasts and assumptions for many years into the future for a variety of factors, including commodity prices and operating costs.

Goodwill

Goodwill represents the excess of the amount paid over the fair value of net assets acquired in a business combination and is not subject to amortization. Goodwill is tested for impairment at a minimum of once a year or when a triggering event occurs. If a triggering event occurs, the undiscounted net cash flows of the intangible asset or entity to which the goodwill relates are evaluated. Impairment is indicated if undiscounted cash flows are less than the carrying value of the assets. The amount of the impairment is measured using a discounted cash flow model considering future revenues, operating costs, a risk adjusted discount rate and other factors.

Capitalized Interest and Allowance for Funds Used During Construction

The Company capitalizes interest costs when applicable. The PSCU and PSCW require the capitalization of allowance for funds used during construction (AFUDC) during the construction period of rate-regulated plant and equipment. AFUDC on equity funds amounted to zero in 2009 and 2007 and \$0.3 million in 2008 and increased interest and other income in the Statements of Income. AFUDC on borrowed funds reduced interest expense by \$0.3 million in 2009, \$0.8 million in 2008 and \$0.7 million in 2007.

Credit Risk

The Company's primary market area is located in Utah, southwestern Wyoming and southeastern Idaho. Exposure to credit risk may be affected by the concentration of customers in these regions due to changes in economic or other conditions. Customers include individuals and numerous commercial and industrial enterprises that may react differently to changing conditions. Management believes that its credit-review procedures, loss reserves, customer deposits and collection procedures have adequately provided for usual and customary credit-related losses.

Bad-debt expense associated with accounts receivable for the year ended December 31, amounted to \$3.5 million in 2009, \$6.6 million in 2008 and \$2.6 million in 2007. The allowance for bad-debt expenses was \$5.1 million at December 31, 2009 and \$5.4 million at December 31, 2008. Questar Gas estimates bad-debt expense as a percentage of general-service revenues with periodic adjustments. Uncollected accounts are generally written off six months after gas is delivered and interest is no longer accrued.

Asset Retirement Obligations

Questar Gas records asset retirement obligations (ARO) when there are legal obligations associated with the retirement of tangible long-lived assets. The Company has not capitalized future abandonment costs on a majority of its long-lived distribution assets because the Company does not have a legal obligation to restore the area surrounding abandoned assets. In these cases, the regulatory agencies have opted to leave retired facilities in the ground undisturbed rather than requiring the Company excavate and dispose of the assets. If recording an ARO is warranted, the fair value of retirement costs are estimated by Company personnel based on abandonment costs of similar properties available to field operations and depreciated over the life of the related assets. Revisions to ARO estimates result from changes in expected cash flows or material changes in estimated retirement costs. Income or expense resulting from the settlement of ARO liabilities is included in net gain or (loss) from asset sales on the Consolidated Statements of Income. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-

adjusted risk-free interest rate. The ARO balance was \$4.1 million at December 31, 2009 and \$4.3 million at December 31, 2008, and is included with other long-term liabilities.

Income Taxes

Questar and its subsidiaries file a consolidated federal income tax return. Deferred income taxes are provided for the temporary differences arising between the book and tax-carrying amounts of assets and liabilities. These differences create taxable or tax-deductible amounts for future periods. Questar Gas uses the deferral method to account for investment tax credits as required by regulatory commissions. The Company records interest earned on income tax refunds in interest and other income and records penalties and interest charged on tax deficiencies in interest expense.

ASC 740 "Income Taxes" specifies the accounting for uncertainty in income taxes by prescribing a minimum recognition threshold for a tax position to be reflected in the financial statements. If recognized, the tax benefit is measured as the largest amount of tax benefit that is more-likely-than-not to be realized upon ultimate settlement. Management has considered the amounts and the probabilities of the outcomes that could be realized upon ultimate settlement and believes that it is more-likely-than-not that the Company's recorded income tax benefits will be fully realized. There were no unrecognized tax benefits at the beginning or at the end of the twelve-month periods ended December 31, 2009, 2008 and 2007. Income tax returns for 2006 and subsequent years are subject to examination.

Share-Based Compensation

Questar issues stock options and restricted shares to certain officers, employees and non-employee directors under its Long-Term Stock Incentive Plan (LTSIP), including certain officers and employees of Questar Gas. Since January 1, 2006, the fair value of stock options is expensed during the vesting period. Questar uses the Black-Scholes-Merton mathematical model in estimating the fair value of stock options for accounting purposes. The granting of restricted shares results in recognition of compensation cost measured at the grant-date market price. Questar uses an accelerated method in recognizing share-based compensation costs with graded-vesting periods. See Note 7 for further discussion on share-based compensation.

Reclassifications

Certain reclassifications were made to prior-year financial statements to conform with the 2009 presentation.

All dollar amounts in this annual report on Form 10-K are in millions, except where otherwise noted.

Note 2 – Fair-Value Measures

Beginning in 2008, Questar Gas adopted the effective provisions of ASC 820 "Fair Value Measurements and Disclosures." ASC 820 defines fair value in applying GAAP, establishes a framework for measuring fair value and expands disclosures about fair-value measurements. ASC 820 does not change existing guidance as to whether or not an instrument is carried at fair value. In February 2008, the FASB delayed the effective date of ASC 820 for one year for certain nonfinancial assets and nonfinancial liabilities, except those recognized or disclosed at fair value in the financial statements on a recurring basis. On January 1, 2009, Questar Gas adopted, without material impact on the financial statements, the delayed provisions of ASC 820 related to nonfinancial assets and nonfinancial liabilities that are not required or permitted to be measured at fair value on a recurring basis. Questar Gas did not have any assets or liabilities measured at fair value on a non-recurring basis at December 31, 2009. The following table discloses carrying value and fair value of Questar Gas's financial instruments:

	Carrying Value December 31, 2009	Estimated Fair Value December 31, 2009	Carrying Value December 31, 2008	Estimated Fair Value December 31, 2008
	(in millions)			
Financial assets				
Cash and cash equivalents	\$ 7.2	\$ 7.2	\$ 1.2	\$ 1.2
Financial liabilities				
Notes payable to Questar	87.0	87.0	88.3	88.3
Long-term debt	370.0	404.1	370.0	356.7

The carrying amounts of cash and cash equivalents and notes payable to Questar approximate fair value. The fair value of fixed-rate long-term debt is based on the discounted present value of future cash flows using the Company's current borrowing rates. The borrowing rates are credit-risk adjusted.

Note 3 – Debt

Questar makes loans to Questar Gas under a short-term borrowing arrangement. Short-term notes payable to Questar totaled \$87.0 million at December 31, 2009 with an interest rate of 0.66% and \$88.3 million at December 31, 2008 with an interest rate of 3.39%.

At December 31, 2009, Questar Gas had \$370.0 million of long-term debt consisting of \$220.0 million of medium-term notes with interest rates ranging from 5.02% to 6.91% due 2011 to 2018; \$50.0 million of 6.30% notes due 2018; and \$100.0 million of 7.20% notes due 2038. Long-term debt maturities in the next five years are \$2.0 million in 2011, \$91.5 million in 2012 and \$42.0 million in 2013. All notes are unsecured obligations and rank equally with all other unsecured liabilities. Covenants for these debt obligations do not restrict dividend payments.

Note 4 – Income Taxes

Details of Questar Gas's income tax expense and deferred income taxes are provided in the following tables. The components of income tax expense were as follows:

	Year Ended December 31,		
	2009	2008	2007
	(in millions)		
Federal			
Current	(\$ 8.3)	(\$ 5.3)	\$ 16.4
Deferred	31.6	28.0	3.7
State			
Current	(1.2)	(0.6)	2.3
Deferred	2.7	2.3	0.3
Deferred investment tax credits recognized	(0.4)	(0.4)	(0.4)
Total Income Tax Expense	\$24.4	\$24.0	\$ 22.3

The difference between the statutory federal income tax rate and the Company's effective income tax rate is explained as follows:

	Year Ended December 31,		
	2009	2008	2007
Federal income taxes statutory rate	35.0%	35.0%	35.0%
Increase (decrease) as a result of:			
State income taxes, net of federal income tax benefit	1.5	1.7	2.8
Amortize investment tax credits related to rate regulated assets	(0.6)	(0.6)	(0.7)
Other	1.1	1.3	0.3
Effective income tax rate	37.0%	37.4%	37.4%

Significant components of the Company's deferred income taxes were as follows:

	December 31,	
	2009	2008
	(in millions)	
Deferred income taxes - liability		
Property, plant and equipment	\$190.3	\$155.0
Employee benefits and compensation costs	(1.3)	(1.0)
Total deferred income taxes - liability	\$189.0	\$154.0

The deferred income taxes – current asset amounted to \$3.6 million at December 31, 2009 and \$2.7 million at December 31, 2008.

Note 5 – Commitments and Contingencies

Questar Gas is involved in various commercial and regulatory claims and litigation and other legal proceedings that arise in the ordinary course of its business. Management does not believe any of them will have a material adverse effect on the Company's financial position, results of operations or cash flows. A liability is recorded for a loss contingency when its occurrence is probable and damages can be reasonably estimated based on the anticipated most likely outcome. Disclosures are provided for contingencies reasonably likely to occur which would have a material adverse effect on the Company's financial position, results of operations or cash flows. Some of the claims involve highly complex issues relating to liability, damages and other matters subject to substantial uncertainties and, therefore, the probability of liability or an estimate of loss cannot be reasonably determined.

Commitments

Historically, 40 to 50% of Questar Gas gas-supply has been provided by cost-of-service reserves developed and produced by Wexpro. In 2009, Questar Gas purchased the remainder of its gas supply from multiple third-parties under index-based or fixed-price contracts. Questar Gas has commitments to purchase gas for \$81.1 million in 2010, \$30.9 million in 2011, \$26.6 million in 2012, \$26.4 million in 2013 and 2014 based on current prices. Generally, at the conclusion of the heating season and after a bid process, new agreements for the next heating season are put in place. Questar Gas bought natural gas under purchase agreements amounting to \$225.3 million in 2009, \$395.5 million in 2008 and \$374.8 million in 2007. In addition, Questar Gas has contracted for underground storage. Questar Gas stores gas during off-peak periods (typically during the summer) and withdraws gas from storage to meet peak-gas demand (typically in the winter).

Questar Gas has third-party transportation commitments requiring yearly payments of \$5.0 million through 2017 and \$1.4 million in 2018.

Questar Gas has contracted for transportation and storage services with Questar Pipeline and third parties. Annual payments and the years covered are as follows:

	(in millions)
2010	\$ 87.7
2011	87.4
2012	84.5
2013	82.5
2014	79.1
After 2014	228.2

Note 6 – Rate Regulation

Rate Changes

Questar Gas filed a general rate case in Utah in December 2009, requesting an allowed return on equity of 10.6%, an increase in rates of \$17.2 million, a mechanism to adjust rates for investment in feeder line replacement, and a continuation of the CET.

Questar Gas filed a general rate case in Utah in December 2007. The PSCU allowed Questar Gas to increase its non-gas distribution revenues by an annualized \$12.0 million beginning August 15, 2008 and authorized a 10.0% return on equity. Questar Gas filed a general rate case in Wyoming in August 2008. The PSCW authorized a 10.5% return on equity.

In January 2007, the PSCU approved a demand-side management program (DSM) effective January 1, 2007. Under the DSM, Questar Gas encourages the conservation of natural gas through advertising, rebates for efficient homes and appliances, and energy audits. The costs related to the DSM are deferred and recovered from customers through periodic rate adjustments. Questar Gas received revenues for recovery of DSM costs amounting to \$26.9 million in 2009 compared with \$6.6 million in 2008. As of December 31, 2009, Questar Gas had a regulatory asset of \$40.6 million for DSM costs to be recovered from customers.

In October 2006, the PSCU approved a three-year pilot program for a conservation enabling tariff (CET) effective January 1, 2006, to promote energy conservation. Under the company's prior rate structure, non-gas revenues declined when average temperature-adjusted usage per customer declined while non-gas revenues increased when average temperature-adjusted usage per customer increased. Under the CET, Questar Gas non-gas revenues are decoupled from the temperature-adjusted usage per customer. The tariff specifies a margin per customer for each month with differences to be deferred and recovered from customers or refunded to customers through periodic rate adjustments. These adjustments are limited to five percent of distribution non-gas revenues. Under the CET, Questar Gas recorded a \$4.0 million revenue decrease in 2009 compared with a \$1.0 million increase in 2008. In late 2007, the PSCU ordered a continuation of the CET program for an additional two years through 2010.

Other Regulatory Assets and Liabilities

The Company has other regulatory assets and liabilities in addition to purchased-gas adjustments. The rate-regulated entities recover the costs of assets but do not generally receive a return on these assets.

Following is a description of the Company's regulatory assets:

- Gains and losses on the reacquisition of debt are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt. The reacquired debt costs had a weighted-average life of approximately 13.1 years as of December 31, 2009.
- The CET asset (liability) represents actual revenues received that are less than (in excess of) the allowed revenues. These amounts are recovered (refunded) through periodic rate adjustments.
- The DSM program liability represents funds available for the program that exceed amounts expended to date. These amounts are refunded through periodic rate adjustments.

- The costs of complying with pipeline-integrity regulations are recovered in rates subject to a PSCU order. Questar Gas is allowed to recover \$5.1 million per year. Costs incurred in excess of this amount will be recovered in future rate changes.
- Questar Gas has a regulatory asset that represents future expenses related to abandonment of Wexpro operated gas and oil wells. The regulatory asset will be reduced over an 18 year period following an amortization schedule that commenced January 1, 2003, or as cash is paid to plug and abandon wells.
- Production taxes on cost-of-service gas production are recorded when the gas is produced and recovered from customers when taxes are paid, generally within 12 months.
- The Company is allowed to recover certain deferred taxes from customers over the life of the related property, plant and equipment.

<i>Current regulatory assets</i>	December 31,	
	2009	2008
	(in millions)	
Demand side management	\$40.6	\$17.8
Deferred production taxes	2.7	2.8
Total	\$43.3	\$20.6

<i>Long-term regulatory assets</i>	December 31,	
	2009	2008
	(in millions)	
Cost of reacquired debt	\$6.9	\$7.5
Questar Gas pipeline integrity costs	5.8	7.0
Asset retirement obligations - cost-of-service gas wells	3.3	3.6
Total	\$16.0	\$18.1

A current regulatory liability for CET amounted to \$5.1 million at December 31, 2009 and \$0.3 million at December 31, 2008. Current regulatory liabilities are included with accounts payable and accrued expense in the Balance Sheets. A long-term regulatory liability for income taxes refundable to customers amounted to \$1.1 million at December 31, 2009 and \$1.3 million at December 31, 2008. Long-term regulatory liabilities are included with other long-term liabilities in the Balance Sheets.

Note 7 – Share-Based Compensation

Questar issues stock options and restricted shares to certain officers and employees of Questar Gas under its LTSIP and recognizes expense over time as the stock options or restricted shares vest. Share-based compensation expense amounted to \$1.0 million in 2009 compared with \$1.2 million in 2008 and \$0.7 million in 2007.

The Company uses the Black-Scholes-Merton mathematical model in estimating the fair value of stock options for accounting purposes. Fair-value calculations rely upon subjective assumptions used in the mathematical model and may not be representative of future results. The Black-Scholes-Merton model was intended for measuring the value of options traded on an exchange. The calculated fair value of options granted and major assumptions used in the model at the date of grant are listed below:

	2009
	Input Variables
Fair value of options at grant date	\$35.38
Risk-free interest rate	1.78%
Expected price volatility	28.1%
Expected dividend yield	1.39%
Expected life in years	5.0

There were 57,000 unvested stock options at December 31, 2009. Stock-option transactions under the terms of the LTSIP for the three years ended December 31, 2009, are summarized below:

	Options Outstanding	Price Range	Weighted- Average Price
Balance at December 31, 2006	929,940	\$7.50 – \$14.01	\$12.65
Exercised	(203,833)	7.50 – 14.01	12.15
Employee transfer	64	10.69	10.69
Balance at December 31, 2007	726,171	7.50 – 14.01	12.79
Exercised	(162,492)	7.50 – 14.01	12.30
Employee transfer	(259, 860)	7.50 – 14.01	12.36
Balance at December 31, 2008	303,819	8.50 – 14.01	13.42
Granted	57,000	35.38	35.38
Exercised	(27,250)	8.50 – 14.01	13.42
Employee transfer	(20,500)	11.48 – 13.56	13.00
Balance at December 31, 2009	313,069	\$11.48 – \$35.38	\$17.44

Range of exercise prices	Options Outstanding			Options Exercisable		Unvested Options	
	Number outstandi ng at Dec. 31, 2009	Weighted- average remaining term in years	Weighted- average exercise price	Number exercisabl e at Dec. 31, 2009	Weighted- average exercise price	Number unvested at Dec. 31, 2009	Weighted- average exercise price
\$11.48 – \$13.56	203,846	3.0	\$13.31	203,846	\$13.31		
14.01 – 35.38	109,223	3.7	25.16	52,223	14.01	57,000	\$35.38
\$11.48 – \$35.38	313,069	3.2	\$17.44	256,069	\$13.45	57,000	\$35.38

Restricted shares are valued at the grant-date market price and amortized to expense over the vesting period. Most restricted share grants vest in equal installments over a three or four year period from the grant date. The weighted average vesting period of unvested restricted shares at December 31, 2009, was 14 months. Transactions involving restricted shares under the terms of the LTSIP for the three years ended December 31, 2009, are summarized below:

	Restricted Shares Outstanding	Price Range	Weighted- Average Price
Balance at December 31, 2006	54,758	\$17.45 – \$36.75	\$27.19
Granted	19,700	41.08 – 54.53	41.76
Distributed	(13,408)	17.45 – 25.50	21.50
Forfeited	(1,500)	36.75 – 41.08	39.63
Balance at December 31, 2007	59,550	17.45 – 54.53	32.97
Granted	24,400	53.83	53.83
Distributed	(43,770)	17.45 – 54.53	35.20
Employee transfer	(4,532)	17.45 – 36.75	26.11
Balance at December 31, 2008	35,648	25.50 – 54.53	\$45.39
Granted	21,900	35.38	35.38
Distributed	(9,956)	25.50 – 54.53	35.44
Employee transfer	(2,898)	25.50 – 53.83	46.47
Balance at December 31, 2009	44,694	\$35.38 – \$54.53	\$42.63

Note 8 – Employee Benefits

Pension Plan

Questar Gas's employees are covered by Questar's defined-benefit pension plan. Benefits are generally based on the employee's age at retirement, years of service and highest earnings in a consecutive 72 semimonthly pay period during the 10 years preceding retirement. Questar is subject to and complies with minimum required and maximum allowed annual contribution levels mandated by the Employee Retirement Income Security Act and by the Internal Revenue Code. Subject to the above limitations, Questar intends to fund the qualified pension plan approximately equal to the yearly expense. Questar also has a nonqualified pension plan that covers certain management employees in addition to the qualified pension plan. The nonqualified pension plan provides for defined-benefit payments upon retirement of the management employee, or to the spouse upon death of the management employee above the benefit limit defined by the Internal Revenue Service for the qualified plan. The nonqualified pension plan is unfunded. Claims are paid from the Company's general funds. Qualified pension plan assets consist principally of equity securities and corporate and U.S. government debt obligations. A third-party consultant calculates the pension plan projected benefit obligation. Pension expense was \$13.3 million in 2009, \$9.3 million in 2008 and \$11.5 million in 2007.

Questar Gas's portion of plan assets and benefit obligations cannot be determined because the plan assets are not segregated or restricted to meet the Company's pension obligations. If the Company were to withdraw from the pension plan, the pension obligation for the Company's employees would be retained by the pension plan. At December 31, 2009 and 2008, Questar's projected benefit obligation exceeded the fair value of plan assets.

Postretirement Benefits Other Than Pensions

Eligible Questar Gas employees participate in Questar's postretirement benefits other than pensions plan. Postretirement health care benefits and life insurance are provided only to employees hired before January 1, 1997. The Company pays a portion of the costs of health care benefits, based on an employee's years of service, and generally limits payments to 170% of the 1992 contribution. Plan assets consist principally of equity securities and corporate and U.S. government debt obligations. A third party consultant calculates the projected benefit obligation. The cost of postretirement benefits other than pensions was \$3.8 million in 2009, \$2.4 million in 2008 and \$2.6 million in 2007.

The Company's portion of plan assets and benefit obligations related to postretirement medical and life insurance benefits cannot be determined because the plan assets are not segregated or restricted to meet the Company's obligations. At December 31, 2009 and 2008, Questar's accumulated benefit obligation exceeded the fair value of plan assets.

Employee Investment Plan

Questar Gas participates in Questar's Employee Investment Plan (EIP). The EIP allows eligible employees to purchase shares of Questar common stock or other investments through payroll deduction at the current fair market value on the transaction date. The Company currently contributes an overall match of 80% of employees' pre-tax purchases up to a maximum of 6% of their qualifying earnings. In addition, the Company contributes \$200 annually to the EIP for each eligible employee. The Company's expense equaled its matching contribution of \$3.3 million, \$3.7 million and \$3.5 million for the years ended December 31, 2009, 2008 and 2007, respectively.

Note 9 – Related Party Transactions

Questar Gas provided administrative, technical, accounting, legal, data-processing and communication services to Questar Pipeline and charged \$20.4 million in 2009, \$21.5 million in 2008 and \$22.5 million in 2007. Questar Gas also provided services to other affiliated companies amounting to \$6.5 million in 2009, \$4.9 million in 2008 and \$4.1 million in 2007. The majority of these costs are allocated. The allocation methods are based on the specific nature of the charges. Management believes that the allocation methods are reasonable.

Questar Gas has reserved transportation capacity on Questar Pipeline for 901,000 dth per day. Questar Gas periodically releases excess capacity and receives a credit from Questar Pipeline for the released capacity revenues and a portion of Questar Pipeline's interruptible transportation revenues. Questar Gas paid for transportation, storage and processing services provided by Questar Pipeline and a subsidiary amounting to \$71.8 million in 2009, \$71.5 million in 2008 and \$74.5 million in 2007, which included demand charges. The costs of these services were included in cost of natural gas sold.

Under the terms of the Wexpro Agreement, the Company receives a portion of Wexpro's income from oil operations after recovery of Wexpro's operating expenses and a return on investment. This amount, which is included in revenues and reduces amounts billed to gas distribution customers, was \$1.0 million in 2009, \$6.1 million in 2008 and \$4.9 million in 2007. The amounts that Questar Gas paid Wexpro for the operation of cost-of-service gas properties were \$225.0 million in 2009, \$209.0 million in 2008 and \$155.6 million in 2007. Questar Gas reports these amounts in cost of natural gas sold.

Also included in cost of natural gas sold are amounts paid to Questar Gas Management for gathering and processing gas. These costs amounted to \$24.2 million in 2009, \$22.8 million in 2008 and \$15.8 million in 2007.

Questar Gas has a lease with an affiliate for space in an office building located in Salt Lake City, Utah. Rent expense was \$2.5 million in 2009, 2008 and 2007. The lease payment will be \$2.5 million annually in 2010 through 2011.

Questar charged Questar Gas for certain administrative functions amounting to \$8.4 million in 2009, \$5.7 million in 2008 and \$8.5 million in 2007. These costs are included in operating and maintenance expenses and are allocated based on each affiliated company's proportional share of revenues less product costs; property, plant and equipment; and labor costs. Management believes that the allocation method is reasonable.

Questar Gas borrowed cash from Questar and incurred interest expense of \$0.2 million in 2009, \$2.0 million in 2008 and \$0.6 million in 2007. Questar Gas loaned excess funds to Questar and earned interest income of \$0.1 million in 2009, zero in 2008 and \$1.0 million in 2007.

Note 10 – Supplemental Cost-of-Service Gas Reserves (Unaudited)

The following information is provided with respect to estimated natural gas reserves, which are managed, developed and produced by Wexpro at cost of service pursuant to the Wexpro Agreement. The estimates of proved gas reserves were prepared by Wexpro's reservoir engineers. Gas reserve estimates are subject to numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates or

production and timing of development expenditures. The accuracy of these estimates depends on the quality of available data and on engineering and geological interpretation and judgment. Reserve estimates are imprecise and will change as additional information becomes available. Geological and engineering data demonstrate with reasonable certainty that these quantities are recoverable under existing economic and operating conditions. Since the gas reserves operated by Wexpro are delivered to Questar Gas at cost of service, SEC guidelines with respect to standard economic assumptions are not applicable. The SEC anticipated this potential difficulty and provides that companies may give appropriate recognition to differences because of the effect of the ratemaking process. Accordingly, Wexpro uses a minimum-producing rate or maximum well-life limit to determine the ultimate quantity of gas reserves. See Note 9 for amounts paid by Questar Gas to Wexpro pursuant to the Wexpro Agreement.

<i>Proved Reserves</i>	Natural Gas
	(Bcf)
Balance at December 31, 2009	649.4
Balance at December 31, 2008	646.9
Balance at December 31, 2007	615.9

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	1,680,561,767		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	6,970,162		
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	1,687,531,929		
9	Leased to Others			
10	Held for Future Use	5,037		
11	Construction Work in Progress	33,384,980		
12	Acquisition Adjustments	6,644,450		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,727,566,396		
14	Accum. Prov. for Depr., Amort., & Depl.	(690,413,239)		
15	Net Utility Plant (Enter Total of line 13 less 14)	1,037,153,157		
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16	In Service			
18	Depreciation	683,341,901		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	6,079,338		
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL in Service (Enter Total of lines 18 thru 21)	689,421,239		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	992,000		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	690,413,239		N/A

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,680,561,767					3
					4
					5
6,970,162					6
					7
1,687,531,929					8
					9
5,037					10
33,384,980					11
6,644,450					12
1,727,566,396					13
(690,413,239)					14
1,037,153,157					15
					16
					17
683,341,901					18
6,079,338					19
					20
					21
689,421,239					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
992,000					32
690,413,239	N/A	N/A	N/A	N/A	33

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries</p>		<p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p>		
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. Intangible Plant			
2	301 Organization			
3	302 Franchises and Consents	69,626	0	
4	303 Miscellaneous Intangible Plant	0	0	
5	TOTAL Intangible Plant	69,626	0	
6	2. Production Plant			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0	0	
9	325.2 Producing Leaseholds	0	0	
10	325.3 Gas Rights	6,266,961	0	
11	325.4 Rights-of-Way	362	0	
12	325.5 Other Land and Land Rights	0	0	
13	326 Gas Well Structures	617,466	0	
14	327 Field Compressor Station Structures	25,701	0	
15	328 Field Meas. and Reg. Sta. Structures	763,405	0	
16	329 Other Structures	315,985	0	
17	330 Producing Gas Wells-Well Construction	55,018,121	0	
18	331 Producing Gas Wells-Well Equipment	17,987,229	0	
19	332 Field Lines	1,062,462	0	
20	333 Field Compressor Station Equipment	331,990	0	
21	334 Field Meas. and Reg. Sta. Equipment	1,700,274	0	
22	335 Drilling and Cleaning Equipment	0	0	
23	336 Purification Equipment	589,321	0	
24	337 Other Equipment	174,182	0	
25	338 Unsuccessful Exploration & Devel. Costs	0	0	
26	TOTAL Production and Gathering Plant	84,853,459	0	
27	Products Extraction Plant			
28	340 Land and Land Rights	0	0	
29	341 Structures and Improvements	0	0	
30	342 Extraction and Refining Equipment	0	0	
31	343 Pipe Lines	0	0	
32	344 Extracted Products Storage Equipment	0	0	
33	345 Compressor Equipment	0	0	
34	346 Gas Meas. and Reg. Equipment	0	0	
35	347 Other Equipment	0	0	
36	TOTAL Products Extraction Plant			
37	TOTAL Nat. Gas Production Plant	84,853,459	0	
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)			
39	TOTAL Production Plant	84,853,459	0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-

ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	69,626	302	3
0	0	0	0	303	4
0	0	0	69,626		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
(197)	0	0	6,266,764	325.3	10
(225)	0	0	137	325.4	11
0	0	0	0	325.5	12
(16,683)	0	0	600,783	326	13
0	0	0	25,701	327	14
0	0	0	763,405	328	15
(246,809)	0	0	69,176	329	16
(408,415)	0	0	54,609,706	330	17
(72,291)	0	0	17,914,938	331	18
(214,560)	0	0	847,902	332	19
0	0	0	331,990	333	20
0	0	0	1,700,274	334	21
0	0	0	0	335	22
(532,306)	0	0	57,015	336	23
(52,996)	0	0	121,186	337	24
0	0	0	0	338	25
(1,544,482)	0	0	83,308,977		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
					36
(1,544,482)	0	0	83,308,977		37
					38
(1,544,482)	0	0	83,308,977		39

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant		NONE	
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant		NONE	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		NONE	
77	TOTAL Nat. Gas Storage and Proc. Plant		NONE	
78	4. Transmission Plant			
79	365.1 Land and Land Rights			
80	365.2 Rights-of-Way			
81	366 Structures and Improvements			
82	367 Mains			
83	368 Compressor Station Equipment			
84	369 Measuring and Reg. Sta. Equipment			
85	370 Communication Equipment			
86	371 Other Equipment			
87	TOTAL Transmission Plant		NONE	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	5,892,872	294,217	
90	375 Structures and Improvements	6,611,541	144,085	
91	376 Mains	789,361,880	26,494,682	
92	377 Compressor Station Equipment	4,404,507	27,290	
93	378 Meas. and Reg. Sta. Equip.-General	39,389,714	2,540,916	
94	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
95	380 Services	282,657,783	9,485,734	
96	381 Meters	124,071,617	10,691,000	
97	382 Meter Installations	94,440,640	4,454,786	
98	383 House Regulators	12,066,675	0	
99	384 House Reg. Installations	3,052,852	2,436	
100	385 Industrial Meas. and Reg. Sta. Equipment	0	0	
101	386 Other Prop. on Customers' Premises	0	0	
102	387 Other Equipment	605,726	396,748	
103	388 Asset Retire Costs - Dist	347,788	0	
104	TOTAL Distribution Plant	1,362,903,595	54,531,894	
105	6. General Plant			
106	389 Land and Land Rights	649,643	0	
107	390 Structures and Improvements	56,588,443	372,894	
108	391 Office Furniture and Equipment	58,206,476	7,483,925	
109	392 Transportation Equipment	30,566,179	4,448,348	
110	393 Stores Equipment	7,762	0	
111	394 Tools, Shop, and Garage Equipment	8,542,026	3,630,263	
112	395 Laboratory Equipment	88,252	0	
113	396 Power Operated Equipment	7,330,036	50,529	
114	397 Communication Equipment	11,492,117	690,890	
115	398 Miscellaneous Equipment	439,644	0	
116	Subtotal	173,910,578	16,676,849	
117	399 Other Tangible Property	71,663	0	
118	TOTAL General Plant	173,982,241	16,676,849	
119	TOTAL (Accounts 101 and 106)			
120	Gas Plant Purchased (See Instr. 8)			
121	(Less) Gas Plant Sold (See Instr. 8)			
122	Experimental Gas Plant Unclassified			
123	TOTAL Gas Plant in Service	1,621,808,921	71,208,743	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2009	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.
						88
(7,463)	0	0	6,179,626	374		89
(10,654)	0	(139,726)	6,605,246	375		90
(1,232,509)	0	(5,731)	814,618,322	376		91
(1,000)	0	125,218	4,556,015	377		92
(112,645)	0	20,145	41,838,130	378		93
0		0		379		94
(369,858)	0	0	291,773,659	380		95
(920,912)	0	0	133,841,705	381		96
(741,724)	0	12,208	98,165,910	382		97
0	0	0	12,066,675	383		98
0	0	0	3,055,288	384		99
0		0		385		100
0		0		386		101
0	0	26,779	1,029,253	387		102
0	0	0	347,788	388		103
(3,396,765)	0	38,893	1,414,077,617			104
						105
0	0	0	649,643	389		106
(25,555)	0	0	56,935,782	390		107
(2,223,933)	0	0	63,466,468	391		108
(1,372,996)	0	(209,512)	33,432,019	392		109
(241)	0	0	7,521	393		110
(98,265)	0	0	12,074,024	394		111
(1,927)	0	0	86,325	395		112
(347,450)	0	0	7,033,115	396		113
(3,095,085)	0	(38,895)	9,049,027	397		114
(139,684)	0	0	299,960	398		115
(7,305,136)	0	(248,407)	183,033,884			116
0	0	0	71,663	399		117
(7,305,136)	0	(248,407)	183,105,547			118
						119
			0			120
			0			121
						122
(12,246,383)	0	(209,513)	1,680,561,767			123

BLANK PAGE

BLANK PAGE

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) IDAHO

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries | <p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p> |
|--|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization		
3	302 Franchises and Consents	0	0
4	303 Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant	0	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Meas. and Reg. Sta. Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Meas. and Reg. Sta. Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Meas. and Reg. Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant		
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-

ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	302	3
0	0	0	0	303	4
0	0	0	0		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	337	24
0	0	0	0	338	25
0	0	0	0		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
					36
0	0	0	0		37
					38
0	0	0	0		39

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant	NONE		
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant	NONE		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	NONE		
77	TOTAL Nat. Gas Storage and Proc. Plant	NONE		
78	4. Transmission Plant			
79	365.1 Land and Land Rights			
80	365.2 Rights-of-Way			
81	366 Structures and Improvements			
82	367 Mains			
83	368 Compressor Station Equipment			
84	369 Measuring and Reg. Sta. Equipment			
85	370 Communication Equipment			
86	371 Other Equipment			
87	TOTAL Transmission Plant	NONE		

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

BLANK PAGE

BLANK PAGE

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

GAS PROPERTY AND CAPACITY LEASED FROM OTHERS

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b)

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6	Page Not Applicable			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent: QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS PROPERTY AND CAPACITY LEASED TO OTHERS

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6	Page Not Applicable			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
GAS PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)				
2	Monroe Compressor Plant	Oct. 1993	Indefinite	5,037	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL			5,037	

BLANK PAGE

[Next page is 216]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

- | | |
|--|---|
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,</p> | <p>Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$1,000,000) may be grouped.</p> |
|--|---|

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Feeder Lines	15,233,617	Not available
2	Transportation and Equipment	4,292,130	Not available
3	Accounts Receivable	4,177,933	Not available
4	Filling Stations and Plant	2,589,417	Not available
5	Measuring and Regulating	2,019,383	Not available
7	Computer System Hardware	1,871,807	Not available
8	Power Operating Equipment	1,535,424	Not available
9	Computer System Software	1,325,035	Not available
10	Mains - Other - Replacements	1,264,072	Not available
11	Main Extensions - New Customers	1,167,208	Not available
12	Projects Under \$1,000,000	4,879,116	Not available
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36	** Data provided on this form includes accounts 106 & 107.		
37			
38			
39			
40			
41			
42			
43	TOTAL	40,355,142	

BLANK PAGE

[Next page is 218]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U. S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- A. Construction overhead charged to construction represents the indirect labor and administrative costs applicable to construction.
- B. A work order is used to accumulate overhead costs, these charges are then cleared to open work orders.
- C. Overhead is charged to construction based on a percentage of monthly cost charged to construction projects. This rate will vary periodically depending upon the amount of overhead accumulated and the construction activity amount.
- D. The calculated rate is applied to all types of construction.
- E. None
- F. Overhead is directly assigned to each work order.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 67,933,333		
(2)	Short-Term Interest			s 3.63
(3)	Long-Term Debt	D 370,000,000	49.03%	d 6.23
(4)	Preferred Stock	P 0	0.00%	p 0.00
(5)	Common Equity	C 384,607,831	50.97%	c 11.20
(6)	Total Capitalization	754,607,831	100%	
(7)	Average Construction Work in Progress Balance	W 30,874,591		

2. Gross Rate for Borrowed Funds
$$\frac{s(\frac{S}{W}) + d(\frac{D}{D+P+C})}{W} (1 - \frac{S}{W}) = 3.63\%$$

3. Rate for Other Funds
$$[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$$

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 3.63%
 - b. Rate for Other Funds - 0.00%

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|---|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from</p> | <p>service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similiar method of depreciation accounting.</p> |
|---|---|

Section A. Balances and Changes During the Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	650,235,030	650,235,030		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	43,703,403	43,703,403		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	3,113,868	3,113,868		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	46,817,271	46,817,271		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	12,246,383	12,246,383		
12	Cost of Removal	1,593,203	1,593,203		
13	Salvage (Credit)	(270,398)	(270,398)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	13,569,188	13,569,188		
15	Other Debit or Cr. Items (Describe) ^{Note 1}	0	0		
16	^{Note 2}	(141,212)	(141,212)		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	683,341,901	683,341,901		

Section B. Balances at End of Year According to Functional Classifications

18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas	66,905,744	66,905,744		
20	Products Extraction-Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. and Proc. Plant				
24	Transmission				
25	Distribution	482,581,280	482,581,280		
26	General	133,854,876	133,854,876		
27	TOTAL (Enter Total of lines 18 thru 26)	683,341,901	683,341,901		

Note 1 Acquired

Note 2 Loss or Gain (21,004.11)
 Co. in & out (120,208.25)
 Reclass. & Trans. 0
 Adjustments 0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.
5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		61,834,503			61,834,503
2	Gas Delivered to Storage (contra Account)		69,806,341			69,806,341
3	Gas Withdrawn from Storage (contra Account)		89,126,741			89,126,741
4	Other Debits or Credits (Net)		0			0
5	Balance at End of Year		42,514,103			42,514,103
6	Dth		10,130,520			10,130,520
7	Amount Per Dth		4.197			4.197

8 State basis of segregation of inventory between current and noncurrent portions:

BLANK PAGE

[Next page is 222]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

INVESTMENTS (Account 123, 124, AND 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124,

Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (c)	Purchases or Additions During Year (d)
1	Other Investments - Account 124		0	0
2				
3				
4				
5				
6				
7	Temporary Cash Inv. - Account 136		0	55,000,000
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

INVESTMENTS (Account 123, 124, AND 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes, or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year (If book cost is different fr. cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain of Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	
0		0			1
					2
					3
					4
					5
					6
(55,000,000)		0			7
					8
					9
					10
		0			11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1 \$ _____	TOTAL		NONE

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
		NONE		40

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each payment.
 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	1,585,481
2	Prepaid Rents	
3	Prepaid Taxes (262-263)	0
4	Prepaid Interest	0
5	Gas Prepayments (226-227)	
6	Miscellaneous Prepayments: Software Licenses and Maintenance	2,163,240
7	TOTAL	3,748,721

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the desc. the date of loss, date of Commission authorization to use Acct. 182.1 and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the desc. of costs, the date of Commission authorization to use Account 182.2, and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL					

BLANK PAGE

[Next page is 232]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

OTHER REGULATORY ASSETS (Account 182.3)

- | | |
|---|--|
| <p>1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> | <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> |
|---|--|

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred production tax	2,814,009	2,957,560	234	3,058,940	2,712,629
2						
3						
4	SFAS 143	3,594,687	24,963	253	345,563	3,274,087
5						
6						
7	Other Regulatory asset - Pipeline Integrity	7,042,608	5,741,325	Various	6,945,586	5,838,347
8						
9						
10	Demand Side Management - Utah Programs	17,750,894	76,256,267	182400	53,504,521	40,502,640
11						
12						
13	Demand Side Management - Wyoming Programs	-	150,567	182401	46,235	104,332
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	31,202,198	85,130,682		63,900,845	52,432,035

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Misc. Deferred Debits					
2						
3	Suspense	(19,312)	18,523,474	Various	18,504,162	0
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Misc. Work in Progress					
42	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)					
43	TOTAL	(19,312)	18,523,474		18,504,162	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	4,136,154		
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	4,136,154		
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	4,136,154		
8	Classification of TOTAL			
9	Federal Income Tax	3,923,469		
10	State Income Tax	212,685		
11	Local Income Tax			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

4. If more space is needed, use separate pages as required.

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
		282	891,673	254 / 230	231,213	4,796,614	3
							4
			891,673		231,213	4,796,614	5
							6
							6.01
							6.02
			891,673		231,213	4,796,614	7
							8
			826,623		231,213	4,518,879	9
			65,050			277,735	10
							11

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common - Account 201	50,000,000	2.50	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issue
4. The identification of each class of preferred stock should show the dividend rate and whether the divide are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding w/o reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
9,189,626	22,974,065		None		None	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Account 207000)				
<p>1. Show for each of the above accounts the amount applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, an Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Premium on Capital Stock - Account 207000			
2	Common Stock			
3	Excess of consideration received over par value			
4	1955 - 198,990 shares sold at \$15.50 above par value (\$10.00)	198,990	3,084,345	
5				
6	1964 - 218,888 shares sold at \$26.00 above par value (\$10.00)	218,888	5,691,088	
7				
8	1968 - 42,544 shares sold at \$20.75 above par value (\$10.00)	42,544	882,788	
9				
10	1975 - 1,040,000 shares sold at \$26.875 above par value (\$5.00)	1,040,000	27,950,000	
11				
12	1978 - 700,000 shares sold at \$31.00 above par value (\$5.00)	700,000	21,700,000	
13				
14	1980 - 900,000 shares sold at \$39.25 above par value (\$5.00)	900,000	35,325,000	
15				
16	1983 - 1,100,000 shares sold at \$40.125 above par value (\$5.00)	1,100,000	44,137,500	
17	22,257 shares sold to officers under incentive stock option plan	22,257	490,392	
18	113,076 shares sold to Dividend Reinvestment Plan	113,076	3,039,484	
19	No shares, adj. to reflect subsidiary correction		(779,808)	
20				
21	1984 - 32,893 shares sold to officers under incentive stock option plan	32,893	511,103	
22	141,871 shares sold to Dividend Reinvestment Plan	141,871	3,317,170	
23	Fractional share withdrawal adjustment		(1,659)	
24				
25	1985 - 1,425,672 shares sold at \$15.0356 above par value (\$2.50)	1,425,672	21,435,820	
26	Fractional share withdrawal adjustment		(288)	
27				
28	1988 - Exchange of MFS Owned Questar Pipeline Stock for			
29	Questar owned MFS stock and subsequent retirement.	(5,936,191)	(166,782,935)	
30				
31	1989 - 1,250,000 shares sold to Questar Corp. - Equity investment	1,250,000	21,875,000	
32				
33	1994 - Mtn. Fuel received \$20,000,000 in new common equity		20,000,000	
34	from Questar - Equity Infusion 7/94			
35				
36	1999 - Questar Gas Received \$40,000,000 in new common equity from QRS 6/99		40,000,000	
37				
38	2001 - Questar Gas Received \$40,000,000 in new common equity		40,000,000	
39	from Questar Regulated Services 12/01			
40				
41	2005 - Adj equity for QRS closeout		(6,620,025)	
42				
43	2006 - Unearned compensation amortization - Restricted Stock		630,508	
44	Unearned compensation amortization - Stock Options		73,604	
45				
46	2007 - Unearned compensation amortization - Restricted Stock		695,060	
47				
48	2008 - Unearned compensation amortization - Restricted Stock		1,180,729	
49	Questar Gas Received \$30,000,000 in new common equity from Questar Corp. 3/08		30,000,000	
50				
51	2009 - Unearned compensation amortization - Restricted Stock		814,740	
52	Unearned compensation amortization - Stock Options		251,523	
53				
54	TOTAL	1,250,000	148,901,139	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and briefly explain the origin and purpose of each donation.
(b) Reduction in Par or Stated Value of Capital Stock (Account 209)-State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<u>GAIN ON CANCELLATION OF REACQUIRED CAPITAL STOCK - ACCOUNT 210</u>	
2	NONE	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16	<u>MISCELLANEOUS PAID-IN CAPITAL - ACCOUNT 211</u>	
17	NONE	
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
--	---	---	---------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on cap: ment giving particulars (details) of the change. State the stock for each class and series of capital stock. reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	NONE

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock e: ment giving particulars (details) of the change. State the penses for each class and series of capital stock. reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balanc with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	NONE

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> | <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

NOTES

At December 31, 2008, Questar Gas had \$370.0 million of long-term debt consisting of \$220.0 million of medium-term notes with interest rates ranging from 5.02% to 6.91% due 2011 to 2018; \$50.0 million of 6.30% notes due 2018; and \$100.0 million of 7.20% notes due 2038. Long-term debt maturities in the next five years are \$2.0 million in 2011, \$91.5 million in 2012 and \$42.0 million in 2013. All notes are unsecured obligations and rank equally with all other unsecured liabilities. Covenants for these debt obligations do not restrict dividend payments.

COMMON STOCK

No activity during the year of 2009 was recorded regarding the common stock.

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.			2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.		
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	
1	<u>Bonds - Account 221</u>				
2					
3	6.88% Notes	8,9-97	8,9-12	31,500,000	
4					
5	6.89% Notes	9-97	9-11	2,000,000	
6					
7	6.88% Notes	9-97	9-13	2,000,000	
8					
9	6.88% Notes	10-97	10-17	14,500,000	
10					
11	5.79% Notes	10-01	10-12	60,000,000	
12					
13	5.79% Notes	01-03	01-13	40,000,000	
14					
15	5.31% Notes	03-03	03-18	70,000,000	
16					
17	6.30% Notes	03-08	04-18	50,000,000	
18					
19	7.20% Notes	03-08	04-38	100,000,000	
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTAL			370,000,000	

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(i)	
6.9	2,173,452			111.7	1
					2
6.89	137,796			111.7	3
					4
6.89	137,796			111.7	5
					6
6.85	993,252			111.7	7
					8
6.3	3,780,000			105.9	9
					10
5	2,000,004			105.9	11
					12
5.31	3,717,000			103.7	13
					14
6.3	3,150,000			110.4	15
					16
7.2	7,200,000			114.6	17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
	23,289,300				38

*Account 430 includes an additional 248,575 interest on Short-Term Debt to Associated Companies

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.			3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Unamortized Debt. Expense - Account 181				
2					
3	8.34% Notes	51,000,000	683,668	7,8-92	7,8-22
4	8.3% Notes	16,000,000	120,000	12-92	12-22
5	8.1% Notes	38,000,000	392,274	1,2-93	1,2-23
6	8.1% Notes	17,000,000	127,500	6-94	6-24
7	6.9% Notes	31,500,000	485,429	8,9-97	8,9-12
8	6.89% Notes	2,000,000	12,500	9-97	9-11
9	6.89% Notes	2,000,000	14,000	9-97	9-13
10	6.85% Notes	14,500,000	108,750	10-97	10-17
11	6.3% Notes	60,000,000	623,861	10-02	10-12
12	5.0% Notes	40,000,000	456,575	01-03	01-13
13	5.31% Notes	70,000,000	739,077	03-03	01-18
14	5.19% Notes	50,000,000	62,190	12/15-05	12/15-10
15	6.30% Notes	50,000,000	536,213	03-08	04-18
16	7.20% Notes	100,000,000	1,129,213	03-08	04-38
17	TOTAL Account 181				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
309,565		22,788	286,777	3
56,333		4,000	52,333	4
184,148		13,076	171,072	5
65,550		4,248	61,302	6
116,193		32,364	83,829	7
2,505		888	1,617	8
4,140		876	3,264	9
47,697		5,436	42,261	10
213,900		56,715	157,185	11
187,526		45,925	141,601	12
456,277		49,573	406,704	13
24,378		12,438	11,941	14
495,997		53,621	442,376	15
1,100,983		37,640	1,063,343	16
3,265,192	0	339,588	2,925,604	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44

Name of Respondent QUESTAR GAS COMPANY	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance

with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	8.34% Notes					
2	Due 2022		-0-	(56,544)	768,056	711,512
3	8.34% Notes					
4	Due 2023		-0-	(220,248)	3,101,827	2,881,579
5	8.39% Notes					
6	Due 2022		-0-	(88,401)	1,205,696	1,117,294
7	8.11% Notes					
8	Due 2023		-0-	(130,892)	1,851,033	1,720,140
9	8.12% Notes					
10	Due 2024			(34,544)	533,794	499,251
11						
12	Total Account 189		-0-	(530,629)	7,460,406	6,929,777
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	DETAILS (a)	Amount (b)
1	Net Income for the Year (Page 116)	41,567,202
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	6,186,421
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return:	
10	Federal Income Tax 25,626,384	25,626,384
11	Bond Amortization 530,629 Vacation Accrual 340,898	871,527
12	Business Meals & Lobbying 174,702 Incentive Plan 1,557,931	1,732,633
13	Capitalized Interest 160,706 Pension Costs 5,973,280 Stock Based Compensation 713,392	6,847,378
14	Income Recorded on Books Not Included in Return:	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Prepaid Expenses (629,790) Bad Debts (172,571) Clearing Adj (206,791)	(1,009,152)
21	Depreciation	(63,835,120)
22	Dismantling Costs	(200,000)
23	Developed Software	(1,000,000)
24	Demand Side Mgt.	(22,856,078)
25	Management Comp. - Deferred	(114,250)
26	Uniform Cap. (600,000) EIRP (329,464) Pipeline Integrity Testing (3,887,007)	(4,816,471)
27	Federal Tax Net Income	(10,999,526)
28	Show Computation of Tax:	
29		
30	Taxable Income	(10,999,526)
31	Tax Rate	35.00%
32		(3,849,834)
33	Deferred Tax	29,200,099
34	Tax Credits	0
35	Adj. of Prior Year	276,119
36	Fed. Income Tax Expense	25,626,384

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
DISTRIBUTION OF TAXES CHARGED			
Kind of Tax	Gas 408100 409101, 409111	Other Income & Deductions (409201 Fed. & 409211 St.)	Clearing & Other Misc. Accounts
FEDERAL TAXES			
Income Tax	(6,399,545)	(1,918,255)	
FICA Tax	2,548,777		3,349,249
Fed Highway & Telecom Taxes			5,622
Fuel Tax			187,801
Unemployment Tax	45,981		22,723
TOTAL	(3,804,787)	(1,918,255)	3,565,395
UTAH TAXES			
Franchise Tax	(1,513,950)	352,495	
Property Tax	7,567,729		456,868
Sales and Use Tax			852,553
Diesel Fuel Tax			(291)
Municipal Energy Tax			20,727
Unemployment Tax	41,035		22,358
Business License Fee	0		
Fuel Tax			36,884
Telecom / Universal Serv. Fund Tx			
Public Utilities Reg. Fee	2,424,533		
TOTAL	8,519,347	352,495	1,389,099
WYOMING TAXES			
Property Taxes	190,182		26,542
Public Utilities Reg. Fee	197,914		
Sales and Use Tax			2,807
Utility Rev. Fran. Tax	240,426		
Business License Fee	0		
Unemployment Tax	2,030		1,139
TOTAL	630,552	0	30,488
OTHER STATE TAXES			
Colorado Income Tax	(13,549)		
Colorado Income Tax W/H			
Colorado Property Tax	4,533		
Montana Income Tax	(39)		
Miscellaneous Fees	16		
Idaho Income Tax	(4,374)		
Idaho Property Tax	23,506		
Idaho Public Utilities Reg. Fee	2,810		
New Mexico Income Tax	50		
TOTAL	12,953	0	0
TOTAL ACCRUED & PREPD.TAXES	5,358,065	(1,565,760)	4,984,982
PREPAID TAXES (Acct. 165)	0	0	0

Name of Respondent	This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR				
Kind of Tax	Taxes Accrued Beginning	Taxes Charged During Year	Paid During Year	Taxes Accrued Ending
<u>FEDERAL TAXES</u>				
Income Tax	(7,128,320)	(8,317,800)	16,329,046	882,926
FICA Tax	0	5,898,026	(5,898,026)	0
Fed Highway & Telecom Taxes	0	5,622	(5,622)	0
Fuel Tax	(293,641)	187,801	(397,338)	(503,178)
Unemployment Tax	1,316	68,704	(69,291)	729
TOTAL	(7,420,645)	(2,157,647)	9,958,769	380,477
<u>UTAH TAXES</u>				
Franchise Tax	(981,700)	(1,161,455)	2,006,497	(136,658)
Property Tax	(8,565)	8,024,597	(8,016,923)	(891)
Sales and Use Tax	107,076	852,553	(816,134)	143,495
Diesel Fuel Tax	276	(291)	90	75
Municipal Energy Tax	163,941	20,727		184,668
Unemployment Tax	1,757	63,393	(63,697)	1,453
Bus. License Fee	0			0
Fuel Tax	0	36,884	(31,377)	5,507
Telecom / Universal Serv. Fund Tx	58			58
Public Utilities Reg. Fee	0	2,424,533	(2,424,533)	0
TOTAL	(717,157)	10,260,941	(9,346,077)	197,707
<u>WYOMING TAXES</u>				
Property Taxes	110,903	216,724	(219,265)	108,362
Public Utilities Reg. Fee	0	197,914	(197,914)	0
Sales and Use Tax	930	2,807	(3,213)	524
Utility Rev. Fran. Tax	(180,138)	240,426	(229,906)	(169,618)
Business License Fee	0			0
Unemployment Tax	66	3,169	(3,152)	83
TOTAL	(68,239)	661,040	(653,450)	(60,649)
<u>OTHER STATE TAXES</u>				
Colorado Income Tax	(5,302)	(13,549)	25,000	6,149
Colorado Income Tax W/H	0			0
Colorado Property Tax	0	4,533	(4,533)	0
Montana Income Tax	0	(39)	39	0
Colorado License Fee	0	16	(16)	0
Idaho Income Tax	(18,294)	(4,374)	4,414	(18,254)
Idaho Property Tax	0	23,506	(23,506)	0
Idaho Public Utilities Reg. Fee	0	2,810	(2,810)	0
New Mexico Income Tax	0	50	(50)	0
TOTAL	(23,596)	12,953	(1,462)	(12,105)
TOTAL ACCRUED & PREPD. TAXES	(8,229,637)	8,777,287	(42,220)	505,430
PREPAID TAXES (Acct. 165)	0	0	0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Employee Incentive Plan	8,014,602
2	Director's Deferred Compensation Plan	0
3	Over and Short Cash	0
4	REACH Program	1,375
5	Management Deferred Compensation	355,194
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	8,371,172

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			CONTRA Account (c)	Amount (d)		
1	Unclaimed Customer Credits	0	Various	65,491	226,264	160,773
2	Retirement Plans	11,529,195	Various	17,637,528	19,593,094	13,484,761
3	Other Deferred Credits - Retainage	1,282,172	Various	1,930,587	1,219,953	571,538
4	Affiliate Contract Payable	3,594,687	Various	345,563	24,963	3,274,087
5	Miscellaneous Deferred Income	0	Various	4,682	706,654	701,972
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	16,406,054		19,983,851	21,770,928	18,193,131

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	153,179,975	2,709,587	27,242,290
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	153,179,975	2,709,587	27,242,290
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	153,179,975	2,709,587	27,242,290
10	Classification of TOTAL			
11	Federal Income Tax	140,532,997		27,242,290
12	State Income Tax	12,646,978	2,709,587	
13	Local Income Tax			

NOTES

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
4,369,553		283.0	(15,430,649)	190.0	891,673	172,962,429	3
							4
4,369,553			(15,430,649)		891,673	172,962,429	5
							6
							7
							8
4,369,553	0		(15,430,649)		891,673	172,962,429	9
							10
4,369,553			(14,212,440)		826,623	158,759,023	11
			(1,218,209)		65,050	14,203,406	12
							13

NOTES (Continued)

2009 Acct. 283 entries transferred Deferred Tax on Demand Side Management Costs from 282 to 283.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	0	0	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	0	0	0
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 283 (Total of lines 5 thru 6.?)	0	0	0
8	Classification of TOTAL			
9	Federal Income Tax	0	0	
10	State Income Tax	0	0	
11	Local Income Tax			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	(k)	
							1
							2
				282	15,430,649	15,430,649	3
							4
					15,430,649	15,430,649	5
							6
							6.01
							6.02
0					15,430,649	15,430,649	7
							8
0					14,212,440	14,212,440	9
0					1,218,209	1,218,209	10
							11

2009 Act. 282 entries transferred Deferred Tax on Demand Side Management Costs from 282 to 283.

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Tax Deferral	1,360,441	190	269,750	38,536	1,129,226
2						
3						
4						
5	Rate Reduction Phase In	-	480	0	0	0
6						
7						
8						
9	Deferred Gas Costs	-	191	0	0	0
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
40						
42	TOTAL	1,360,441		269,750	38,536	1,129,226

BLANK PAGE

[Next page is 300]

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	590,079,879	638,801,278
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	283,941,306	281,602,742
5	Large (or Industrial) (See Instruction 6)	8,277,617	18,293,199
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	882,298,803	938,697,219
9	483 Sales for Resale	5,614,516	9,208,612
10	TOTAL Natural Gas Service Revenues	887,913,319	947,905,831
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	887,913,319	947,905,831
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	2,880,684	2,941,910
16	488 Misc. Service Revenues	2,421,615	2,396,890
17	489 Rev. from Trans. of Gas of Others	11,314,513	10,173,776
18	490 Sales of Prod. Ext. from Nat. Gas	3,307,275	6,626,233
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	902,458	2,174,664
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues	11,128,446	28,040,116
24	TOTAL Other Operating Revenues	31,954,991	52,353,590
25	TOTAL Gas Operating Revenues	919,868,310	1,000,259,421
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	919,868,310	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	882,298,803	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale	5,614,516	
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	887,913,319	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.
 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)
 7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
68,649,505	72,698,221	827,343	818,616	2
				3
40,796,616	38,746,471	63,664	62,741	4
1,273,108	2,543,721	206	72	5
				6
				7
110,719,229	113,988,413	891,213	881,429	8
1,345,526	1,216,164			9
112,064,755	115,204,577	891,213	881,429	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
110,719,229				29
				30
1,345,526				31
				32
				33
112,064,755				

NOTES

BLANK PAGE

BLANK PAGE

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS OPERATING REVENUES (ACCOUNT 400) IDAHO

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.

5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	1,095,156	1,109,073
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	608,182	560,701
5	Large (or Industrial) (See Instruction 6)	0	15,072
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	1,703,337	1,684,846
9	483 Sales for Resale		
10	TOTAL Natural Gas Service Revenues	1,703,337	1,684,846
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	1,703,337	1,684,846
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	6,054	5,674
16	488 Misc. Service Revenues	4,070	4,389
17	489 Rev. from Trans. of Gas of Others	0	0
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	0	0
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues		
24	TOTAL Other Operating Revenues	10,124	10,063
25	TOTAL Gas Operating Revenues	1,713,461	1,694,909
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,713,461	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	1,703,337	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,703,337	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
--	---	---	---------------------------------

GAS OPERATING REVENUES (ACCOUNT 400) (Continued) IDAHO

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
126,232	125,258	1,705	1,664	2
				3
85,864	67,095	227	223	4
0	8,577	0	1	5
				6
				7
212,096	200,930	1,932	1,888	8
0	0			9
212,096	200,930	1,932	1,888	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
212,096				29
				30
0				31
				32
212,096				33

NOTES

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Utah			
2	Firm			
3	FS			
4	F3			
5	F4			
6	NGV			
7				
8	Total Firm			
9				
10				
11	Interruptible			
12	IS			
13	ES			
14				
15	Total Interruptible			
16				
17				
18	Total Industrial			
19				
20				
21	Residential			
22	GS			548,254,983
23				
24	Total Residential			548,254,983
25				
26				
27				
28	Total Utah	826,585,081	106,507,324	548,254,983
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
					1
					2
	38,077,473	6,524,674	2,868,373	489,734	3
			45,645	0	4
			1	0	5
			4,057,327	425,802	6
					7
	38,077,473	6,524,674	6,971,346	915,536	8
					9
					10
	5,698,749	1,501,996	1,188,432	329,069	12
	0	0	0	0	13
	5,698,749	1,501,996	1,188,432	329,069	15
					16
					17
	43,776,222	8,026,670	8,159,778	1,244,605	18
					19
					20
					21
66,423,521	226,394,098	30,812,528			22
					23
66,423,521	226,394,098	30,812,528	0	0	24
					25
					26
					27
66,423,521	270,170,320	38,839,198	8,159,778	1,244,605	28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Wyoming			
2	Firm			
3	FS			
4	NGV			
5				
6	Total Firm			
7				
8				
9				
10	Interruptible			
11	IS			
12				
13	Total Interruptible			
14				
15				
16	Total Industrial			
17				
18				
19				
20				
21				
22				
23				
24				
25	Residential			
26	GS			17,975,086
27				
28				
29	Total Residential			17,975,086
30				
31				
32	Total Wyoming	31,255,730	3,999,809	17,975,086
33				
34				
35				
36				
37				
38				
39				
40				

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. 3. Natural gas means whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,

Residential (Continued)	Commercial		Industrial		Line No.	
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)		
					1	
					2	
		1,728,906	276,284	0	0	3
				43,038	7,882	4
						5
		1,728,906	276,284	43,038	7,882	6
						7
						8
						9
						10
		451,464	119,874	74,802	20,621	11
						12
		451,464	119,874	74,802	20,621	13
						14
						15
		2,180,370	396,158	117,840	28,503	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
	2,099,752	10,982,434	1,475,396			26
						27
	2,099,752	10,982,434	1,475,396			28
						29
						30
						31
	2,099,752	13,162,804	1,871,554	117,840	28,503	32
						33
						34
						35
						36
						37
						38
						39
						49

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Idaho			
2				
3				
4				
5				
6	Industrial			
7	FS			
8				
9				
10	Interruptible			
11	IS			
12				
13				
14	Total Industrial			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26	Residential			
27	GS			1,040,563
28				
29	Total Residential			1,040,563
30				
31				
32	Total Idaho	1,648,745	212,096	1,040,563
33				
34				
35	CET Adjustment	(4,043,961)		
36	DSM Amortization	26,853,209		
37				
38	Total	882,298,803	110,719,229	567,270,632
39				
40				
41				

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e., whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.

Residential (Continued)	Commercial		Industrial		Line No.
	Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	
					1
					2
					3
					4
					5
		32,838	5,375		6
					7
					8
					9
		39,351	9,587		10
					11
					12
		72,189	14,962	0	13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
	126,232	535,993	70,902		26
					27
	126,232	535,993	70,902		28
					29
					30
					31
	126,232	608,182	85,864	0	32
					33
					34
					35
					36
					37
	68,649,505	283,941,306	40,796,616	8,277,617	38
					39
					40
					41

BLANK PAGE
[Next page is 305]

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS				
A residential space heating customer is a customer whose major fuel for heating is gas.				
Line No.	Item (a)	Residential (b)	Commercial (c)	
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	822,388	62,696	
2	For Space Heating Only, Estimated Average Decatherms Per Customer for the Year	85.63	476.02	
3	Number of Space Heating Customers Added During the Year	20,705	2,570	
4	Number of Unfilled Applications for Space Heating at End of Year	None	None	
INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS				
1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.		by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.		
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods,		3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.		
		4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.		
Line No.	Item (a)	Number/Amount (b)		
1	Interruptible Customers			
2	Average Number of Customers for the Year	74		
3	Dth of Gas Sales for the Year (Includes Transporation)	2,664,862		
4	Off Peak Customers			
5	Average Number of Customers for the Year	0		
6	Dth of Gas Sales for the Year	0		
7	Firm Customers			
8	Average Number of Customers for the Year	853		
9	Dth of Gas Sales for the Year	64,623,757		
10	TOTAL Industrial Customers			
11	Average Number of Customers for the Year	927		
12	Dth of Gas Sales for the Year (Includes Transporation)	67,288,619		

BLANK PAGE

SALES AND TRANSPORTATION TO CUSTOMERS BY RATE SCHEDULE
ALL STATES

	Average No. of Customers	Decatherms	Average Rate	Value
<u>Residential & Commercial Space Heating Customers</u>				
Residential (GS)	827,343	68,649,505	8.263	567,270,632
Commercial (GS)	63,077	32,358,826	7.352	237,912,525
Total Residential & Commercial Space Heating	890,420	101,008,331	7.971	805,183,157
NGV	1	433,684	9.455	4,100,365 (2)
Total NGV	1	433,684	9.455	4,100,365
<u>Industrial Firm, Interruptible, & Transportation</u>				
Schedule FS	715	7,296,067	5.854	42,707,590
Schedule F3	8	0	0.000	45,645 (1)
Schedule F4	0	0	0.000	1
Schedule IS	70	1,981,147	3.762	7,452,798
Schedule IC	3	631,476	0.107	67,588
Schedule IT	1	52,239	0.393	20,542
Schedule FT1	16	29,187,066	0.184	5,372,940
Schedule TS	113	28,116,617	0.204	5,736,974
Schedule MT	1	24,007	0.812	19,482
Schedule ES	0	0	0.000	0
Total Industrial Firm, Interruptible, & Transportation	927	67,288,619	0.913	61,423,560
Total Residential, Commercial, NGV, & Industrial	891,348	168,730,634	5.160	870,707,082

(1) Includes a significant amount of minimum bill revenue.

(2) Due to system constraints Average No. of Customers for NGV's reports as 1.

BLANK PAGE

SALES AND TRANSPORTATION TO CUSTOMERS BY RATE SCHEDULE
STATE OF IDAHO

	Average No. of Customers	Decatherms	Average Rate	Value
<u>Residential & Commercial Space Heating Customers</u>				
Residential (GS)	1,705	126,232	8.243	1,040,563
Commercial (GS)	225	70,902	7.560	535,993
Total Residential & Commercial Space Heating	1,930	197,134	7.997	1,576,556
NGV	0	0	0.000	0
Total NGV	0	0	0.000	0
<u>Industrial Firm, Interruptible, & Transportation</u>				
Schedule FS	1	5,375	6.109	32,838
Schedule IS	1	9,587	4.105	39,351
Total Industrial Firm, Interruptible, & Transportation	2	14,962	4.825	72,189
Total Residential, Commercial, & Industrial	1,932	212,096	7.774	1,648,745

BLANK PAGE

BLANK PAGE

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

REVENUES FROM STORING GAS OF OTHERS (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1					
2					
3					
4	Page Not Applicable				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

REVENUES FROM STORING GAS OF OTHERS (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4	Page Not Applicable					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
--	---	--	--

Other Gas Revenues (Account 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1	Miscellaneous revenues	72,579
2	Overriding royalties	10,073,888
3	Oil revenue received from Wexpro	1,037,768
4	Gasoline revenues	(55,789)
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	11,128,446

BLANK PAGE

[Next page is 310]

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
--	---	--	--

SALES FOR RESALE NATURAL GAS (Account 483)

1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.

4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.

5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.

6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.

7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, town or state) (b)	FERC Tariff Rate Schedule Designation (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	Colorado:				
2	Nevada Coneneration Associates #1	Horseshoe Canyon			
3		BTU			
4	Q.E.T.	West Hiawatha			
5		BTU			
6	Locin Oil	Dragon Trail			
7		BTU			
8	Encana	Dragon Trail			
9		BTU			
10		West Douglas Creek			
11		BTU			
12		Big Horse Draw			
13		BTU			
14		Lower Horse Draw			
15		BTU			
16	Argali Exploration	Big Horse Draw			
17		BTU			
18	Windsor Energy Group	Big Horse Draw			
19		BTU			
20	Twin Arrow, Inc.	Big Horse Draw			
21		BTU			
22	Total Colorado			280,522	716,183
23	Montana:				
24	Croft Petroleum	Kevin Sunburst			
25		BTU			
26					
27	Total Montana			1,355	5,132
28	Utah:				
29	Balcron	Natural Buttes			
30		BTU			
31	Newfield Production Co.	Castle Peak			
32		BTU			
33	Questar Energy Trading	Bug			
34		BTU			
35	El Paso Production Oil & Gas	Greywolf Mountain			
36		BTU			
37	Total Utah			983	1,319
38	New Mexico:				
39	Dugan Production	Fruitland			
40		BTU			
41	Yates Petroleum	North Carlsbad			
42		BTU			
43	Total New Mexico			9,449	28,843

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

SALES FOR RESALE NATURAL GAS (Account 483)

bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date

thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60 degrees F.

Average Revenue per Dth (in cents) (f)	Sum of Monthly Billing Demands Dth (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Dth		
			Noncoincidental (i)	Coincidental (j)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
255.3					22
					23
					24
					25
					26
378.7					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
134.2					37
					38
					39
					40
					41
					42
305.3					43

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

SALES FOR RESALE NATURAL GAS (Account 483) (Continued)

1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.

4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.

5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.

6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.

7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, town or state) (b)	FERC Tariff Rate Schedule Designation (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	Wyoming:				
2	Anadarko	Bruff			
3		BTU			
4	Questar E & P (Denver)	Shute Creek			
5		BTU			
6		Bruff			
7		BTU			
8	Wild Fire Partners	Shute Creek			
9		BTU			
10	Merit Energy	PPMU			
11		BTU			
12	Questar E & P (Denver)	Spearhead			
13		BTU			
14	Questar Energy Trading *	Leucite Hills			
15		BTU			
16		Bruff			
17		BTU			
18		PPMU			
19		BTU			
20		Creston			
21		BTU			
22		Five Mile Gluch			
23		BTU			
24		Tiemey			
25		BTU			
26		Wamsutter			
27		BTU			
28		Church Buttes			
29		BTU			
30		Dry Piney			
31		BTU			
32		Granger			
33		BTU			
34		Johnson Ridge			
35		BTU			
36		Shute Creek			
37		BTU			
38	Amoco	Tiemey			
39		BTU			
40	EOG Resources Inc.	Shute Creek			
41		BTU			
42	Citation Oil & Gas Corp.	Spearhead			
43		BTU			
44	Western Gas Resources	Spearhead			
45		BTU			
46	Total Wyoming			1,008,699	3,130,440
48	Total			1,301,008	3,881,917

** Adjustments to 2007 & 2008 caused some Delivery Points to be negative in 2009.

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

SALES FOR RESALE NATURAL GAS (Account 483)

bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.
 8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).
 9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date

thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.
 10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.
 11. Enter Mcf at 14.73 psia at 60 degrees F.

Average Revenue per Dth (in cents) (f)	Sum of Monthly Billing Demands Dth (g)	Date (h)	Peak Day Delivery to Customers		Line No.
			Dth		
			Noncoincidental (i)	Coincidental (i)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
310.3					46
298.4					47
					48
					49
					50

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1	<u>Tesoro Refining & Mkt Co</u>	
2	Respondent received exchange gas from Questar	
3	Pipeline and delivered exchange gas to Tesoro	
4	Refining & Mkt Co at the following points:	
5	<u>Received</u>	<u>Delivered</u>
6	Salt Lake County, Utah	Salt Lake County, Utah
7		
8	<u>Nucor Steel</u>	
9	Respondent received exchange gas from Questar	
10	Pipeline and delivered exchange gas to Nucor	
11	Steel at the following points:	
12	<u>Received</u>	<u>Delivered</u>
13	Cache County, Utah	Box Elder County, Utah
14		
15	<u>Kennecott UCD</u>	
16	Respondent received exchange gas from Questar	
17	Pipeline and delivered exchange gas to Kennecott	
18	UCD at the following points:	
19	<u>Received</u>	<u>Delivered</u>
20	Salt Lake County, Utah	Salt Lake County, Utah
21		
22	<u>Holly Refining & Marketing</u>	
23	Respondent received exchange gas from Questar	
24	Pipeline and delivered exchange gas to Holly Refining	
25	& Marketing at the following points:	
26	<u>Received</u>	<u>Delivered</u>
27	Davis County, Utah	Davis County, Utah
28		
29	<u>US Magnesium LLC</u>	
30	Respondent received exchange gas from Questar	
31	Pipeline and delivered exchange gas to US	
32	Magnesium LLC at the following points:	
33	<u>Received</u>	<u>Delivered</u>
34	Salt Lake County, Utah	Salt Lake County, Utah
35		
36	<u>Chevron USA</u>	
37	Respondent received exchange gas from Questar	
38	Pipeline and delivered exchange gas to Chevron	
39	USA at the following points:	
40	<u>Received</u>	<u>Delivered</u>
41	Davis County, Utah	Davis County, Utah
42		
43		
44		
45	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.73 psia at 60 degrees F.
6. Minor items (less than 1,000,000 mcf) may be grouped.

lations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regu-

Dth of Gas Received (c)	Dth of Gas Delivered (d)	Revenue (e)	Average Revenue per Dth of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1	<u>Pacificorp - Lakeside Plant</u>	
2	Respondent received exchange gas from Questar	
3	Pipeline and delivered exchange gas to Pacificorp	
4	at the following points:	
5	<u>Received</u>	<u>Delivered</u>
6	Salt Lake County, Utah	Salt Lake County, Utah
7		
8	<u>Pacificorp</u>	
9	Respondent received exchange gas from Questar	
10	Pipeline and delivered exchange gas to Pacificorp	
11	at the following points:	
12	<u>Received</u>	<u>Delivered</u>
13	Salt Lake County, Utah	Salt Lake County, Utah
14		
15	<u>Hill Air Force</u>	
16	Respondent received exchange gas from Questar	
17	Pipeline and delivered exchange gas to Hill Air	
18	Force at the following points:	
19	<u>Received</u>	<u>Delivered</u>
20	Weber County, Utah	Weber County, Utah
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Utah minor items less than 1,000,000 Dth	
31		
32	Wyoming minor items less than 1,000,000 Dth	
33		
34		
35		
36	** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.	
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
 5. Enter Mcf at 14.73 psia at 60 degrees F.
 6. Minor items (less than 1,000,000 mcf) may be grouped.

lations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): §284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

"NOTE: For transportation provided under Part 284 of Title 18 of the Code of Federal Regu-

Dth of Gas Received (c)	Dth of Gas Delivered (d)	Revenue (e)	Average Revenue per Dth of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
58,650,241	58,011,405	11,217,526	0.19		45

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties	27,159,642	59,098,794	
16	759 Other Expenses	23,388,265	21,887,047	
17	760 Rents			
18	TOTAL Operation (Enter Total of lines 7 thru 17)	50,547,907	80,985,840	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0	
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 & 29)	50,547,907	80,985,840	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0	

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration & Development (Enter Total of lines 61 thru 64)	0	0	
	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases	116,257	874,909	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases	0	0	
70	802 Natural Gas Gasoline Plant Outlet Purchases	0	0	
71	803 Natural Gas Transmission Line Purchases	200,780,560	368,089,615	
72	804 Natural Gas City Gate Purchases	24,498,835	27,395,805	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments	22,846,351	(13,578,020)	
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	248,242,003	382,782,309	
78	806 Exchange Gas	0	0	
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	
86	808.1 Gas Withdrawn from Storage - Debit	89,126,741	71,143,542	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(69,806,341)	(90,108,917)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	(256,918)	(331,302)	
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	(1,253,452)	(1,483,362)	
94	TOTAL Gas Used in Utility Operations - Credit (Lines 91 thru 93)	(1,510,370)	(1,814,664)	
95	813 Other Gas Supply Expenses	244,444,676	230,348,831	
96	TOTAL Other Gas Supply Exp (Lines 77, 78, 85, 86 thru 89, 94, 95)	510,496,709	592,351,101	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65 and 96)	561,044,616	673,336,941	

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0	

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulation Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	
176	TOTAL Liquefied Nat Gas Terminaling & Process Exp (Lines 165 & 175)	0	0	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	0	0	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others	64,054,768	61,723,405	
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	64,054,768	61,723,405	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	64,054,768	61,723,405
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	11,127,526	13,377,117
205	871 Distribution Load Dispatching	1,730,706	1,987,594
206	872 Compressor Station Labor and Expenses	8,299	1,826
207	873 Compressor Station Fuel and Power	256,918	331,302
208	874 Mains and Services Expenses	6,844,730	6,356,597
209	875 Measuring and Regulating Station Expenses - General	2,778,364	2,631,667
210	876 Measuring and Regulating Station Expenses - Industrial		
211	877 Measuring & Regulating Station Exp - City Gate Check Station		
212	878 Meter and House Regulator Expenses	2,991,204	450,851
213	879 Customer Installations Expenses	1,840,112	334,126
214	880 Other Expenses	6,357,369	7,309,648
215	881 Rents	0	81,158
216	TOTAL Operation (Enter Total of lines 204 thru 215)	33,935,228	32,861,887
217	Maintenance		
218	885 Maintenance Supervision and Engineering	488,540	501,575
219	886 Maintenance of Structures and Improvements	38,760	34,685
220	887 Maintenance of Mains	8,169,449	6,959,248
221	888 Maintenance of Compressor Station Equipment	1,195,182	1,111,245
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	246,040	284,134
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial		
224	891 Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station		
225	892 Maintenance of Services	4,106,805	7,387,027
226	893 Maintenance of Meters and House Regulators	956,834	474,181
227	894 Maintenance of Other Equipment	0	0
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	15,201,610	16,752,095
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	49,136,838	49,613,982
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	997,491	1,085,455
233	902 Meter Reading Expenses	3,047,527	2,674,472
234	903 Customer Records and Collection Expenses	19,027,945	17,909,625
235	904 Uncollectible Accounts	3,517,234	6,582,573
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	26,590,198	28,252,126

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	394,349	358,414	
241	908 Customer Assistance Expenses	30,963,206	9,501,378	
242	909 Informational and Instructional Expenses	835,842	1,206,157	
243	910 Miscellaneous Customer Service and Informational Expenses	0	0	
244	TOTAL Customer Service & Information Expenses (Lines 240 thru 243)	32,193,397	11,065,949	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	23,304,774	20,582,562	
255	921 Office Supplies and Expenses	15,672,697	13,336,411	
256	(Less) (922) Administrative Expenses Transferred - Cr.	(2,759,252)	(2,877,339)	
257	923 Outside Services Employed	2,116,237	3,145,957	
258	924 Property Insurance	843,021	762,980	
259	925 Injuries and Damages	54,733	57,393	
260	926 Employee Pensions and Benefits	1,271,722	1,001,143	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	0	0	
263	(Less) (929) Duplicate Charges - Cr.			
264	930.1 General Advertising Expenses	0	0	
265	930.2 Miscellaneous General Expenses	1,703,397	1,973,610	
266	931 Rents	726,374	747,038	
267	TOTAL Operation (Enter Total lines 254 thru 266)	42,933,703	38,729,754	
268	Maintenance			
269	935 Maintenance of General Plant	0	0	
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	42,933,703	38,729,754	
271	TOTAL Gas O. & M. Exp (Lines 97,177,201,229,237,244,251 and 270)	775,953,519	862,722,157	
NUMBER OF GAS DEPARTMENT EMPLOYEES				
1. The data on number of employees should be reported for the payroll period ending nearest October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction		employees in a footnote.		
		3. The number of employee assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.		
1.	Payroll Period Ended (Date)	12/31/09		
2.	Total Regular Full-Time Employees	1,138		
3.	Total Part-Time and Temporary Employees	55		
4.	Total Employees	1,193		

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk)	Exchange Gas Received		
		Point of Receipt (City, state, etc.)	Dth	Debit (Credit) Account 242
	(a)	(b)	(c)	(d)
1	NO ACTIVITY IN 2009			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL		0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services. 3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Point of Delivery (City, state, etc.) (e)	Exchange Gas Delivered		Excess Dth Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
	Dth (f)	Debit (Credit) Account 174 (g)			
		NO ACTIVITY IN 2009			
	0	0	0	0	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
--	--	---	---------------------------------

EXCHANGED GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (i)	Account (k)	Amount (l)	Account (m)	
1	NO ACTIVITY IN 2009					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	0		0		

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811 and 812

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in columns (d

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (Dth) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel-Cr	401	42,188	256,918		
2	811 Gas used for Products Extraction-Cr	*				
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.					
4	Gas Shrinkage, Etc. for Respdt's Gas Processed by Others					
5	812 Gas used for Other Util. Oper-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Distribution & General	401	216,461	1,253,452		
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	* Questar Gas does not use					
19	Acct. 811					
20						
21						
22						
23						
24						
25	TOTAL		258,649	1,510,370		

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.
 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1		
2	Questar Pipeline Company *	Various
3		
4		
5	C.I.G.	Various
6		
7		
8	Kern River	Various
9		
10		
11		
12	Northwest Pipeline	Various
13	Firm Transportation	
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.	
39		
40		
41	*** Gas received differs from gas delivered due to transmission loss.	
42		
43	TOTAL	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.

3. If the Mcf of gas received differs from the Mcf

Dth of Gas Delivered *** (c)	Dth of Gas Received (d)	Amount of Payment (in dollars) (e)	Amount per Dth of Gas Received (in cents) (f)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
124,574,306	126,343,109	64,054,768	50.699	43

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009
OTHER GAS SUPPLY EXPENSES (Account 813)			

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Services	12,880,742
2	Hedging Costs	0
3	Gas Processing	1,642,924
4	Operator Service Agreement	224,953,656
5	Company Owned Production Costs (WY)	58,025
6	Gas Costs - CO2 Gas Processing (UT)	0
7	Gas Costs - CO2 Gas Processing (WY)	0
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	239,535,346.99

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	American Gas Association			270,869
6				
7	American Red Cross			31,250
8				
9	Directors Insurance			298,840
10				
11	Directors/Officers Deferred Stock Revaluation			2,438
12				
13	R & D Delta Funds			1,100,000
14				
15	Miscellaneous			0
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			1,703,397

Name of Respondent	This Report Is:	Date of Report	Month of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. the intervals between the report years (1971, 1974, and every fifth year thereafter).
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	886,669	20,067	
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	35,460,173	0	
10	General plant	7,356,561	0	
11	Common plant-gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	43,703,403	20,067	0

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation			to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.	
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (g)	Functional Classification (a)	Line No.
			Intangible plant	1
			Production plant, manufactured gas	2
0		906,736	Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
0		35,460,173	Distribution plant	9
0		7,356,561	General plant	10
			Common plant-gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
0	0	43,723,470	TOTAL	25

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	--	--------------------------------	---------------------------------

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	77,042	\$.1006 per MCF 2.0% to 10.0%
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant	182,456	2.5% to 25.0%
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

Amortization and Depletion of Producing and Land Rights Account 4041

Basis for Amortization - Unit of Production

Basis for Amortization - Estimated service life

BLANK PAGE

[Next page is 340]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
--	---	--	--

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) **Miscellaneous Amortization (Account 425)**-- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) **Miscellaneous Income Deductions**--Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) **Interest on Debt to Associated Companies (Account 430)**--For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) **Other Interest Expense (Account 431)**--Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization - Account 425</u>	
2	Gas Plant Aquisition Adjustments - Account 425	0
3		
4	Total Account 425	0
5		
6	<u>Miscellaneous Other Income Deductions - Account 426</u>	
7		
8	Donations - Account 426.1	269,427
9	Life Insurance - Account 426.2	0
10	Expenditures for Certain Civic, Political & Related Activities - Account 426.4	116,884
11	Other Donations, Dues, Etc. - Account 426.5	(184,820)
12	Appliance Financing Program - Revenue and Expenses - Account 426.8	0
13		
14	Total Account 426	201,491
15		
16		
17	<u>Interest on Debt to Associated Companies - Account 430</u>	
18	Questar Corporation	248,575
19		
20	Total Account 430	248,575
21		
22		
23	<u>Other Interest Expense - Account 431</u>	
24	Interest on Gas Balance Account	3,385,664
25	Bank Service Charges and other Miscellaneous Interest Charges	1,027,384
26		
27	Total Account 431	4,413,048
28		
29		
30		
31		
32		
33		
35		

BLANK PAGE

[Next page is 350]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Comm.				
2					
3					
4	Utah General Rate Case		0	0	
5	Utah Pass Thru Rate Case			0	
6					
7					
8					
9	Various Dockets less				
10	than \$25,000		0	0	
11					
12	Total Utah		0	0	
13					
14					
15	Wyo. Public Service Comm.				
16					
17	Wyoming Pass Thru			0	
18					
19					
20					
21	Various Dockets less				
22	than \$25,000		0	0	
23					
24	Total Wyoming		0	0	
25	TOTAL		0	0	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
 4. Identify separately all annual charge adjustments (ACA).
 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928	0					1
GAS	928	0					2
							3
							4
							5
							6
							7
							8
							9
GAS	928	0					10
							11
		0					12
							13
							14
							15
GAS	928	0					16
							17
							18
							19
							20
							21
GAS	928	0					22
							23
		0					24
		0					25

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2009	Year of Report December 31, 2009
--	---	---	-------------------------------------

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Natural Gas (Including Exploration and Development)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	16,772,195		16,772,195
34	Customer Accounts	11,066,718		11,066,718
35	Customer Service and Informational	3,057,545		3,057,545
36	Sales			
37	Administrative and General (See Note A)	18,937,790	768,121	19,705,911
38	TOTAL Operation (Total of lines 28 thru 37)	49,834,248	768,121	50,602,369
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas (Including Exploration and Development)			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	5,197,546		5,197,546
46	Administrative and General			
47	TOTAL Maintenance (Total of lines 40 thru 46)	5,197,546		5,197,546

Name of Respondent		This Report is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2009
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production-Manufactured Gas (Total of lines 28 and 40)				
51	Production-Natural Gas (Including Exploration and Development) (Lines 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of lines 31 and 43)				
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	21,969,741			21,969,741
56	Customer Accounts (Total of line 34)	11,066,718			11,066,718
57	Customer Service and Informational (Total of line 35)	3,057,545			3,057,545
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	18,937,790	768,121		19,705,911
	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	55,031,794	768,121		55,799,915
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	55,031,794	768,121		55,799,915
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant				
66	Gas Plant	15,446,034	1,291,573		16,737,607
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	15,446,034	1,291,573		16,737,607
69	Plant Removal (By Utility Departments)				
70	Electric Plant				
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)				
74	Other Accounts (Specify):				
74.01	400 - Operating Revenue	0			0
74.02	146 - Accts. Rec. Assoc. Companies	7,620,772	55,954		7,676,726
74.03	182 - Pipeline integrity	855,070	5,838		860,908
74.04	232020 - Misc.	0			0
74.05	182400 - DSM	713,423	4,171		717,594
74.06					
74.07					
74.08					
74.09					
74.10					
74.11					
74.12					
74.13					
74.14					
74.15					
74.16					
74.17					
74.18					
74.19					
75	TOTAL Other Accounts	9,189,265	65,963		9,255,228
76	TOTAL SALARIES AND WAGES	79,667,094	2,125,656		81,792,750

BLANK PAGE
[Next page is 357]

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	B Jackson Construction & Engineering Inc	Construction	107	233,282.20
3	414 North 200 East	Nephi	UT	
4	Blue Stakes of Utah	Leak Survey	401	209,413.09
5	PO Box 1517	Draper	UT	
6	Bonneville Billing and Collections	Collections	401	170,841.06
7	PO Box 309	Ogden	UT	
8	Cactus & Tropicals LLC	Maintenance	184	25,881.12
9	2735 South 2000 East	Salt Lake City	UT	
10	Carrier Corporation	Contracting	184	42,338.20
11	PO Box 93844	Chicago	IL	
12	Clean Harbors	Environmental Services	401	131,571.39
13	PO Box 3442	Boston	MA	
14	Clyde Snow Sessions & Swenson	Legal	401	61,180.09
15	201 South Main Street	Salt Lake City	UT	
16	Conam Inspection & Engineering Services	Engineering	107	55,703.29
17	195 Clarksville Road	Princeton Jct	NJ	
18	Corpro Companies Inc	Catholic Protection	107	141,822.06
19	505 North 24th Street	Billings	MT	
20	D and S Services LLC	Consulting	107	27,321.06
21	849 North Silver Fox Drive	Grantsville	UT	
22	Dan Jones & Associates	Customer Service Surve	401	39,600.00
23	515 South 700 East Suite 3H	Salt Lake City	UT	
24	Dawes Janitorial, Inc.	Janitorial	184	144,631.00
25	1224 5th Avenue	Salt Lake City	UT	
26	Diamond S Company	Construction	107	2,901,431.49
27	695 West Everett Street	Salt Lake City	UT	
28	Don Calvert Painting and Special Coating	Contracting	107	274,280.85
29	13431 South 7530 West	Herriman	UT	
30	DTN / Meteorogix Inc	Rates	401	28,750.00
31	PO Box 1450 NW-1412	Minneapolis	MN	
32	Dunn & Dunn P C	Legal	107	40,415.06
33	505 East 200 South 2nd Floor	Salt Lake City	UT	
34	Electrical Consultants Inc	Right of Way Consulting	107	44,020.50
35	3521 Gabel Road	Billings	MT	
36	ELM Locating & Utility Services	Surveying	401	2,647,194.99
37	PO Box 16780	Missoula	MT	
38	Emission Solutions Inc	Contracting	107	132,067.00
39	2001 Central Circle Suite 106	McKinney	TX	
40	Energy Advisors	Legal	401	65,798.81
41	293 Boston Post Road West Suite 500	Marlborough	MA	
42	Energy Solutions Inc	Environmental Services	107	42,624.90
43	423 West 300 South Suite 200	Salt Lake City	UT	
44	Environmental System Research Institute	Environmental Services	107	154,656.53
45	380 New York Street	Redlands	CA	
46	Express Recovery Services Inc	Collections	401	246,362.80
47	PO Box 26415	Salt Lake City	UT	
48				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Honeywell Incorporated	Building Design	107	64,865.56
3	12490 Collections Center Drive Chicago	IL		
4	InfoPrint Solutions Company	Maintenance	401	48,380.69
5	PO Box 644225 Pittsburgh	PA		
6	Intermountain Drug Testing LLC	Human Resources	401	31,951.00
7	PO Box 240 Salt Lake City	UT		
8	J D Power and Associates	Customer Service Survt	401	35,000.00
9	PO Box 512778 Los Angeles	CA		
10	Kassing Andrews Advertising LLC	Advertising	401	40,118.50
11	1935 East Vine Street Suite 290 Salt Lake City	UT		
12	Kyler Kohler & Ostermiller LLP	Legal	401	60,000.00
13	230 West Towne Ridge Parkway #500 Sandy	UT		
14	M D Property Services Inc	Maintenance	184	26,350.52
15	1400 West State Road Pleasant Grove	UT		
16	Mears/CPG LLC	System Integrity	182	1,073,567.84
17	4500 North Mission Road Rosebush	MI		
18	Meter Solutions Pros LLC	Contracting	107	527,308.90
19	491 Bristol Court Alpine	UT		
20	Microsoft Corporation	Information Technology	401	46,489.33
21	123 Wright Brothers Drive Salt Lake City	UT		
22	Mistras Group Inc	Contracting	107	111,473.64
23	PO Box 405694 Atlanta	GA		
24	Mountain Land Collections Inc	Collections	401	89,212.64
25	483 West 50 North American Fork	UT		
26	Mountain States Fence Co Inc	Construction	107	40,245.00
27	3737 South 500 West Salt Lake City	UT		
28	MP Environmental Services Inc	Environmental Services	107	29,513.92
29	1043 North Industrial Park Circle Grantsville	UT		
30	NES Inc	Environmental Services	426	81,644.21
31	2800 Virginia Avenue NW Suite 505 Washington	DC		
32	Nexant Inc	DSM Administration	182	32,586,585.96
33	101 Second Street 10th Floor San Francisco	CA		
34	Niels Fugal & Sons Company	Construction	107	4,217,781.44
35	PO Box 650 Pleasant Grove	UT		
36	Northern Pipeline Construction Co.	Construction	107	11,959,642.77
37	2355 West Utopia Road Phoenix	AZ		
38	Paradigm Alliance Inc	Public Awareness Progr	401	106,288.54
39	PO Box 49595 Wichita	KS		
40	Parsons Behle & Latimer	Legal	401	118,972.67
41	One Utah Center Salt Lake City	UT		
42	PECI	DSM Administration	182	12,487,789.24
43	1400 SW 5th Avenue Suite 700 Portland	OR		
44	Peck Striping Inc	Contracting	107	81,790.10
45	PO Box 70076 West Valley City	UT		
46	Perpetual Storage	Record Retention	401	26,569.52
47	6279 East Little Cottonwood Canyon Sandy	UT		
48				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name and address of person or organization rendering services.
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Pll North America, Inc.	Information Technology	107	117,910.00
3	PO Box 849754 Houston	TX		
4	Professional Service Industries Inc	Construction	107	57,263.20
5	2779 South 600 West Salt Lake City	UT		
6	Questar Corporation	Administration	401	6,378,895.36 *
7	180 East 100 South Salt Lake City	UT		
8	Questar Project Employee Company	Temporary Services	401	1,619,064.04 *
9	180 East 100 South Salt Lake City	UT		
10	R B M Services Inc	Maintenance	184	132,800.30
11	1685 West 1400 North Provo	UT		
12	Ray Quinney & Nebeker	Legal	401	80,990.06
13	PO Box 45385 Salt Lake City	UT		
14	Richter7	Advertising	182	1,152,128.16
15	280 South 400 West Suite 200 Salt Lake City	UT		
16	Rocky Mountain Inspection Inc	Line Inspection	107	84,321.73
17	3037 Yellowstone Road Rock Springs	WY		
18	Rocky Mountain Line Systems Inc	Construction	107	361,275.09
19	PO Box 57 Lander	WY		
20	Rocky Mountain Service Bureau Inc	Collections	401	27,863.31
21	PO Box 459 Rock Springs	WY		
22	Salt Lake Cement Cutting Inc	Contracting	107	87,539.85
23	2290 South 600 West Salt Lake City	UT		
24	Securitas Security Services USA Inc	Security	401	232,723.41
25	File 57220 Los Angeles	CA		
26	ShawCor Pipe Protection LLC	Line Inspection	154	303,267.80
27	2350 N Sam Houston Pkwy E Suite 500 Houston	TX		
28	Smart Solutions Inc	Information Technology	107	147,045.09
29	23900 Merchantile Road Cleveland	OH		
30	Snell & Wilmer LLP	Legal	107	26,300.00
31	One Arizona Center Phoenix	AZ		
32	Southern Cross Corporation	Leak Survey	401	127,785.50
33	PO Box 2168 Norcross	GA		
34	Staker Paving and Construction	Construction	107	66,116.29
35	PO Box 27598 Salt Lake City	UT		
36	Stoel Rives LLP	Legal	401	150,098.28
37	One Utah Center Salt Lake City	UT		
38	Structural Integrity Associates Inc.	System Integrity	182	276,913.41
39	3315 Almaden Expressway Suite #24 San Jose	CA		
40	TDW Services Inc	Line Inspection	107	40,048.00
41	1207 Mahalo Place Tulsa	OK		
42	TeleVox Software Inc	Customer Service	401	36,049.94
43	1110 Montlmar Blvd Suite 700 Mobile	AL		
44	Telvent Miner & Miner	Information Technology	107	549,178.34
45	6912 Paysphere Circle Chicago	IL		
46	Tempast Enterprises	Construction	107	6,446,287.90
47	4681 South 300 West Murray	UT		
48				

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	The Cadmus Group Inc	DSM Administration	182	103,871.41
3	57 Water Street	Watertown MA		
4	The Paradigm Alliance Inc	Public Awareness Progr	401	128,465.66
5	8100 West 53rd Street North	Maize KS		
6	Tierra Corrosion Control Inc	Contracting	107	342,240.59
7	1608 Schofield Lane	Farmington NM		
8	Trenton Corporation	Construction	107	42,618.28
9	7700 Jackson Road	Ann Arbor MI		
10	University of Utah	Research & Developmen	401	77,541.00
11	201 S Presidents Cir RM 406	Salt Lake City UT		
12	Utilimatic LLC	Contracting	107	223,844.00
13	1346 West 3000 North Suite 1	Lehi UT		
14	Whitaker Construction Company Inc	Construction	107	5,402,321.40
15	PO Box 430	Brigham City UT		
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				96,575,496.88

BLANK PAGE

[Next page is 508]

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.

2. For column (a), indicate the production areas where

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	<u>Distribution Compressor Stations</u>		
2			
3	<u>Utah</u>		
4	Weber County		
5	J. W. Allen		1,180,183
6			
7	Salt Lake County		
8	Lark Station		1,145,423
9			
10	Sanpete County		
11	Indianola		1,946,416
12			
13			
14			
15	<u>Total Distribution</u>		4,272,022
16			
17			
18	<u>Production and Gathering</u>		
19	Ace Compressor Plant		29,304
20	Birch Creek #1		288,443
21	Birch Creek #2		39,943
22	<u>Total Production and Gathering</u>		357,691
23	<u>Total</u>		4,629,713
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	* Records not available		
34	A - Fuel or power (d) and Gas for Compressor Fuel (f) is supplied by producers		
35	where it is used upstream of delivery point.		
36	B - Compressor was only run for testing purposes.		
37			
38			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column(d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Dth	Operation Data			Line No.
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No of Compr. Operated at Time of Station Peak (h)	Date of Station Peak (i)	
(195)	2,060	(34)	1	1	9/22/2009	1
246	473	(25)	1	1	10/8/2009	2
167,915	119	28,513	7,895	1	12/26/2009	3
167,966	2,652	28,454	7,897	3		4
A		A	*	*	*	5
A		A	*	*	*	6
A		A	*	*	*	7
167,966	2,652	28,454	7,897	3		8

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	
3	Structures and Improvements	
4	Storage Wells and Holders	
5	Storage Lines	
6	Other Storage Equipment	
7	TOTAL (Enter Total of Lines 2 Thru 6)	
8	Storage Expenses	
9	Operation	
10	Maintenance	
11	Rents	
12	TOTAL (Enter Total of Lines 9 Thru 11)	
13	Storage Operations (In Dth)	
14	Gas Delivered to Storage	
15	January	0
16	February	76,443
17	March	437,046
18	April	918,936
19	May	2,794,293
20	June	1,456,316
21	July	1,498,898
22	August	1,992,916
23	September	3,634,173
24	October	1,492,626
25	November	2,490,540
26	December	126,122
27	TOTAL (Enter Total of Lines 15 Thru 26)	16,918,309.00
28	Gas Withdrawn from Storage	
29	January	3,273,000
30	February	2,637,927
31	March	4,007,277
32	April	272,776
33	May	790,228
34	June	248,379
35	July	4,731
36	August	99,542
37	September	650,898
38	October	1,187,961
39	November	1,026,590
40	December	4,333,979
41	TOTAL (Enter Total of Lines 29 Thru 40)	18,533,288.00

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

GAS STORAGE PROJECTS (Continued)

Line No.	Item (a)	Total Amount (b)
	Storage Operations (In Dth)	
42	Top or Working Gas End of Year	10,130,520
43	Cushion Gas (Including Native Gas)	0
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	10,130,520
45	Certified Storage Capacity	
46	Number of Injection - Withdrawal Wells	
47	Number of Observation Wells	
48	Maximum Day's Withdrawl from Storage	
49	Date of Maximum Days' Withdrawal	
50	LNG Terminal Companies (In Mcf)	
51	Number of Tanks	
52	Capacity of Tanks	
53	LNG Volumes	
54	a) Received at "Ship Rail"	
55	b) Transferred to Tanks	
56	c) Withdrawn from Tanks	
57	d) "Boil Off" Vaporization Loss	
58	e) Converted to Mcf at Tailgate of Terminal	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

TRANSMISSION LINES

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
1		(b)	
2			
3			
4	Page Not Applicable		
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

BLANK PAGE

[Next page is 518]

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
6				
7	TOTAL			
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12				
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17				
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
19				
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation			
24	Interruptible Transportation			
25				
26	TOTAL			
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31				
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36				
37	TOTAL			

Page Not Applicable

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2009	Year of Report Dec. 31, 2009
---	---	---	---------------------------------

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1					
2					
3					
4					
5					
6	Page Not Applicable				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
--	---	--------------------------------	---------------------------------

GAS ACCOUNT - NATURAL GAS

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520 and 521.

6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline; (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or interstate facilities, but not through any of the intrastate portion of the reporting pipeline and, (3) the gathering line volumes which were not transported through any interstate portion of the reporting pipeline.

7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in future reporting year, and (3) contract storage volumes.

8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

01 NAME OF SYSTEM

Line No.	Item (a)	Ref. Page No. (b)	Amount of Dth (c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		
4	Gas of Others Received for Gathering (Account 489.1)		
5	Gas of Others Received for Transmission (Account 489.2)		57,267,618
6	Gas of Others Received for Distribution (Account 489.3)		113,603,185
7	Gas of Others Received for Contract Storage (Account 489.4)		
8	Exchanged Gas Received from Others (Account 806)		
9	Gas Received as Imbalances (Account 806)		
10	Receipts of Respondent's Gas Transported by Others (Account 858)		
11	Other Gas Withdrawn from Storage (Explain) See Page 512		
12	Gas Received from Shippers as Compressor Station Fuel		69,609
13	Gas Received from Shippers as Lost and Unaccounted for		569,227
14	Other Receipts (Specify) Company Owned Production		
15	Total Receipts (Total of lines 3 thru 14)		171,509,639
16	GAS DELIVERED		
17	Gas Sales (Accounts 480-484)		
18	Deliveries of Gas Gathered for Others (Account 489.1)		
19	Deliveries of Transported for Others (Account 489.2)	313	58,011,405
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	110,719,229
21	Deliveries of Contract Storage Gas (Account 489.4)		
22	Exchanged Gas Delivered to Others (Account 806)		
23	Gas Delivered as Imbalances (Account 806)		
24	Deliveries of Gas to Others for Transportation (Account 858)		
25	Other Gas Delivered to Storage (Explain) See Page 512		
26	Gas Used for Compressor Station Fuel	509	28,454
27	Other Deliveries (Specify)		41,155
28	Total Deliveries (Total of lines 17 thru 27)		168,800,243
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		2,709,396
34	Storage System Losses		
35	Other Losses (Specify)		
36	Total Unaccounted For (Total of lines 30 thru 35)		2,709,396
37	Total Deliveries & Unaccounted For (Total of lines 28 thru 36)		171,509,639

BLANK PAGE

[Next page is 522]

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.

- (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System Map Next Page

QUESTAR GAS CO.

2009 FERC FORM 2

ANNUAL REPORT:

**THE SYSTEM MAP IS TOO
LARGE TO SCAN; PLEASE SEE
THE ORIGINAL**

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2009
---	---	--------------------------------	---------------------------------

FOOTNOTE REFERENCE

Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)
520	20	(c)	1
520	27	(c)	2

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2009

FOOTNOTE TEXT	
Footnote No.	Footnote Text
(a)	(b)

1	This number does not include the sales for resale since these volumes are not received on the distribution system.
2	A. 27,471 Dth is for gas tear outs on the system. B. 13,684 Dth is for CNG compressor stations

BLANK PAGE

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of gas utility plant.....	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from.....	256
advances to	222-223
control over respondent.....	102
corporations controlled by respondent.....	103
investment in	222-223
service contracts charges	357
Attestation	1
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock.....	250-251
discount	254
expense.....	254
premiums.....	252
reacquired.....	251
subscribed	252
Cash flows, statement of.....	120-121
Changes – important during the year.....	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of.....	218
work in progress – other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent.....	103
over respondent.....	102
security holders and voting powers	107
CPA Certification, this report form.....	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other.....	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property.....	274-275
income taxes, accumulated-other.....	276-277
regulatory expenses	350-351
Definitions, this report form.....	iv
Depletion	
amortization and depreciation of gas plant.....	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation	
gas plant.....	336-338
gas plant in service.....	219
Discount on Capital Stock.....	254
Dividend appropriations	118-119
Earnings, retained.....	118-119
Exchange and imbalance transactions	328

INDEX (Continued)

Expenses, gas operation and maintenance.....	320-325
Extraordinary property losses	230
Filing Requirements, this report form.....	i-iii
Footnote Data.....	551-552
Gas account – natural	520
Gas	
exchanged, natural.....	328
received.....	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions – details.....	256-256, 340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies.....	340
on long-term from investment, advances, etc.....	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies.....	224-225
securities disposed of during year	222-223
temporary cash.....	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year.....	255
retained during year	255
Management and engineering contracts.....	357
Map, system	522
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies.....	256-257
to balance sheet.....	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses – gas	317-325
revenues – gas.....	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities.....	278

INDEX (Continued)

Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant – gas	
construction work in progress	216
held for future use.....	214
leased from others	212
leased to others	213
Plant – Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock.....	252
Prepaid taxed.....	262-263
Prepayments.....	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock.....	250-251
long-term debt	256-257
Receivers' certificate.....	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses – deferred	232
Retained earnings	
appropriated	118-119
statement of.....	118-119
unappropriated	118-119
Revenues	
from storing gas of others.....	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating.....	300
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers.....	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year.....	255
refunded or retired during year	255
registered on a national exchange.....	250-251, 256-257
Stock liability for conversion	252
Storage	
of natural gas, underground.....	512-513
revenues.....	306-307
Taxes	
accrued and prepaid	262-263
charged during the year.....	262-263
on income, deferred – accumulated	222-223, 234-235
reconciliation of net income for	261

INDEX (Continued)

Transmission	
and compression of gas by others.....	332
lines.....	514
revenues	304-305
system peak deliveries.....	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant.....	512-513
Unrecovered plant and regulatory study costs.....	230